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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>00-5542</b>

1a. TYPE OF WELL  OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name <b>BELL STATE</b>

2. Name of Operator <b>SOUTHWEST PRODUCTION CORPORATION</b>	9. Well No. <b>1</b>
3. Address of Operator <b>P. O. Box 936, Roswell, New Mexico 88201</b>	10. Field and Pool, or Wildcat <b>Undesignated</b>

4. Location of Well  UNIT LETTER <b>B</b> LOCATED <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>1800</b> FEET FROM <b>East</b> LINE OF SEC. <b>8</b> TWP. <b>9</b> South RGE. <b>32</b> East NMMPM	12. County <b>LEA</b>
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15. Date Spudded <b>2-26-69</b>	16. Date T.D. Reached <b>3-7-69</b>	17. Date Compl. (Ready to Prod.) <b>P &amp; A 3/8/69</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4438.6' GR, 4450' KB</b>	19. Elev. Casinghead <b>-</b>
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20. Total Depth <b>4375'</b>	21. Plug Back T.D. <b>-</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>0 - TD</b>	Rotary Tools <b>-</b>	Cable Tools <b>-</b>
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24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>	25. Was Directional Survey Made <b>-</b>
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26. Type Electric and Other Logs Run <b>Gamma Ray - Acoustic, Laterolog</b>	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE <b>8-5/8" O.D.</b>	WEIGHT LB./FT. <b>20</b>	DEPTH SET <b>370</b>	HOLE SIZE <b>12-1/4</b>	CEMENTING RECORD <b>210 sacks</b>	AMOUNT PULLED <b>Circulated</b>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments <b>Gamma Ray, Acoustic, Laterolog, Deviation Report</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>H. Lee Harvard</b>	TITLE <b>Explor. &amp; Prod. Manager</b>	DATE <b>3-10-69</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1762</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2120</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2230</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2823</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3444</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1650		Caliche, Red Beds				
1650	2230		Anky and Salt				
2230	3444		Sand, Anky, Shale				
3444	4185		Dolomite and Anhydrite				
4185	4276		Dolomite w/pore and stain				
4276	4375		Limestone				
			TD 4375'				
			DST 4170-4255 (San Andres) T.O. 3 hours.				
			Recovered 250' O&GCM + 670' sulphur water.				
			Pressures: 30" ISI 1243#. FP 299 - 583#				
			60" FSI 1198#.				