HO. OF COPIES RECEIVED         DISTRIBUTION         SANTA FE         FILE         U.S.G.S.         LAND OFFICE         IRANSPORTER         OIL         PRORATION OFFICE         OPERATOR         PRORATION OFFICE         Coperator         Charles B. Read         Address         P. O. Box 2126, Roswell, New Mexico 88201         Reason(s) for filing (Check proper bax)         New Well         New Well	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 C. C.
SANTA FE       Image:	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 C.
SANTA FE       REQUEST FOR ALLOWABUEFRS DEFICE O.         FILE       AND         U.S.G.S.       AND         LAND OFFICE       OIL         TRANSPORTER       OIL         OPERATOR       OPERATOR         PRORATION OFFICE       Operator         Charles B. Read       Address         P. O. Box 2126, Roswell, New Mexico 88201         Reason(s) for filing (Check proper box)	Supersedes Old C-104 and C-110 Effective 1-1-65
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I RANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator Charles B. Read Address P. O. Box 2126, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)	C. C. Effective 1-1-65
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I RANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator Charles B. Read Address P. O. Box 2126, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)	10 <u>9</u>
IRANSPORTER     OIL       GAS     GAS       OPERATOR     GAS       I.     PRORATION OFFICE       Operator     Charles B. Read       Address     P. O. Box 2126, Roswell, New Mexico 88201       Reason(s) for filing (Check proper box)     Other (Please explain)	50 g
IRANSPORTER       GAS         OPERATOR       I         PRORATION OFFICE       I         Operator       Charles B. Read         Address       P. O. Box 2126, Roswell, New Mexico 88201         Reason(s) for filing (Check proper box)       Other (Please explain)	
OPERATOR         PRORATION OFFICE         Operator         Charles B. Read         Address         P. O. Box 2126, Roswell, New Mexico 88201         Reason(s) for filing (Check proper box)         Other (Please explain)	
I. PRORATION OFFICE Operator Charles B. Read Address P. O. Box 2126, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)	
Cperator Charles B. Read Address P. O. Box 2126, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)	
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Reason(s) for filing (Check proper box) Other (Please explain)	
Reason(s) for filing (Check proper box) Other (Please explain)	
New We!l X Change in Transporter of:	
Recompletion Oil X Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name	
and address of previous owner	
	Contraction of the second s
I. DESCRIPTION OF WELL AND LEASE       Abort it flog feg - Lower Pennsylvania         Lease Name       Well No. Pool Name, Including Formation         Well No.       Pool Name, Including Formation	Lease No.
Shell-State 3 North Bagley-Lower Penn 1/4 State, Federal or	77 2021
Logation (undesignate) // 2000	
ひじょり ひじとうそうちょう しんしょう しんしょう しんしょう しんしょう しょう	West
Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North Line and 2097</u> Feet From The	
Line of Section 18 Township 11S Range 33E , NMPM, Lea	County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil 🕱 or Condensate 🗌 Address (Give address to which approved	copy of this form is to be sent)
Service Pipeline Company Amore Pipeline Col 3411 Knoxville Ave., Lut	bock, Texas
Name of Authorized Transporter of Casinghead Gas 🔬 or Dry Gas 🗌 Address (Give address to which approved	copy of this form is to be sent)
Warren Pet. Corp. P. O. Box 1589, Tulsa,	Oklahoma
If well produces oil or liquids, Unit Sec. Twp. Eqe. is gas actually connected? When	
give location of tanks. A 18 11S 33E Yes	
If this production is commingled with that from any other lease or pool, give commingling order number:	
V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Pl	ug Back <sup>1</sup> Same Res'v. <sup>1</sup> Diff. Res'v.
Designate Type of Completion $(\mathbf{X})$	Ly Euck Same Nesro, Diff. Nesro.
	B.T.D.
2-14-69 $4-24-69$ $10,410'$	10, 384'
	uting Depth
4316.3 GL Strawn 10, 137'	10,120'
	epth Casing Shoe
10, 249, 10, 251, 10, 256, & 10, 258	0,410' RKB
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET	SACKS CEMENT
15'' 12 3/4'' 381 RKB	350 sx.
11'' <u>8 5/8''</u> <u>3756 RKB</u>	350 sx.
<u>7 7/8''</u> <u>5 1/2''</u> <u>10, 410 RKB</u>	500 sx.
	must be equal to or exceed top allow-
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this denth or be for full 24 hours)	•
OIL WELL able for this depth or be for full 24 hours)	
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test       Producing Method (Flow, pump, gas lift, etc.)	
OIL WELLable for this depth or be for full 24 hours)Date First New Oil Run To TanksDate of Test4-23-694-23-69Swabing	
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, end)       4-23-69     4-23-69     Swabing	)
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, experimentation)       4-23-69     4-23-69     Swabing       Length of Test     Tubing Pressure     Casing Pressure       24 Hr s.     0     Pkr	noke Size
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, e.       4-23-69     4-23-69     Swabing       Length of Test     Tubing Pressure     Casing Pressure       24 Hr s.     0     Pkr	ncke Size Open 2''
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, end)       4-23-69     4-23-69     Swabing       Length of Test     Tubing Pressure     Casing Pressure       24 Hr s.     0     Pkr       Actual Pred, During Test     Oil-Bbls.     Water-Bbls.	noke Size Open 211 zs-MCF
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, e.       4-23-69     4-23-69     Swabing       Length of Test     Tubing Pressure     Casing Pressure       24 Hr s.     0     Pkr       Actual Prod. During Test     Oil-Bbls.     Water-Bbls.       430     110     320	ncke Size Open 2'' zs-MCF TSTM
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, e.       4-23-69     4-23-69     Swabing       Length of Test     Tubing Pressure     Casing Pressure       24 Hr s.     0     Pkr       Actual Prod. During Test     Oil-Bbis.     Water-Bbis.       430     110     320	noke Size Open 211 zs-MCF
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e.         4-23-69       4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr s.       0       Pkr       C         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       G         430       110       320       G         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       G	rc.) Take Size Open 2'' TSTM TSTM ravity of Condensate
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, e.       4-23-69     4-23-69     Swabing       Length of Test     Tubing Pressure     Casing Pressure       24 Hr s.     0     Pkr       Actual Prod. During Test     Oil-Bbls.     Water-Bbls.       430     110     320	ncke Size Open 2'' zs-MCF TSTM
olit. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e.         4-23-69       4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr s.       0       Pkr       C         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       G         430       110       320       G         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       G         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       C	c.) noke Size Open 2'' IS-MCF TSTM ravity of Condensate noke Size
olit. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e.         4-23-69       4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr s.       0       Pkr       C         Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       G         430       110       320       320         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       G         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       C	c.) noke Size Open 2'' IS-MCF TSTM ravity of Condensate noke Size
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, et al. 10, pump	c. J noke Size Open 2'' IS-MCF TSTM cavity of Condensate noke Size
able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, et al. 23-69)         4-23-69       4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr s.       0       Pkr       C         Actual Prod. During Test       011-Bbls.       Water-Bbls.       G         430       110       320       320         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       G         Testing Method (pitor, back pr.)       Tubing Pressure(Shut-in)       Casing Pressure(Shut-in)       C         I. CERTIFICATE OF COMPLIANCE       01L CONSERVATION       OIL CONSERVATION       APPROVED       APPROVED       APPROVED	c.) noke Size Open 2'' zs-MCF TSTM ravity of Condensate noke Size ON COMMISSION
OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test     Freducing Method (Flow, pump, gas lift, et al. 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	c.) noke Size Open 2'' zs-MCF TSTM ravity of Condensate noke Size ON COMMISSION
OIL WELL       able for this depth or be for full 24 hours)         Date First New OII Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, et al. 10, pump	c.) noke Size Open 2'' zs-MCF TSTM ravity of Condensate noke Size ON COMMISSION
OIL. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, et al. 23-69         4-23-69       4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr s.       0       Pkr       Actual Pred. During Test       Oil+Bbis.       G         430       110       320       320       GAS WELL       G         Actual Pred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       G         Testing Method (pitot, back pr.)       Tubing Pressure(Shut-in)       Casing Pressure(Shut-in)       C         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       APPROVED       BY         HTTE       TITE       TITE       TITE	ncke Size Open 2'' TS TM TS TM TS TM Toke Size ON COMMISSION 19 19 19 19 19 19 19 10 10 10 10 10 10 10 10 10 10
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tarks       Date of Test       Freducing Method (Flow, pump, gas lift, et al. 23-69         4-23-69       4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr s.       0       Pkr       Actual Prod. During Test       Oil-Bbls.       G         430       110       320       320       Gas Well       G         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       G         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       C         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION       APPROVED       OIL CONSERVATION         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       APPROVED       BY         TITLE       This form is to be filed in complete to the best of my knowledge and belief.       Title       This form is to be filed in complete to the complete	c.) The Size Open 2'' TSTM
Oll. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e.         4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr S.       0       Pkr       C         Actual Prod. During Test       Oll-Bbls.       Water-Bbls.       G         430       110       320         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       G         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       C         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION       APPROVED       BY         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       BY       TITLE         Madded       Circuite)       Circuite)       Circuite)       Well this form is to be filed in commission have been complete to the best of my knowledge and belief.       Tit this is a request for allowable well this form must be accompanied.	c.) noke Size Open 2'' TS-MCF TSTM Provity of Condensate noke Size ON COMMISSION , 19  pliance with RULE 1104. e for a newly drilled or deepened by a tabulation of the deviation
OIL WELL       able for this depth or be for full 24 hours)         Date First New OII Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, et 4-23-69         Swabing       Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr s.       0       Pkr       G         Actual Prod. During Test       OII-Bbls.       Water-Bbls.       G         430       110       320         GAS WELL       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       C         I. CERTIFICATE OF COMPLIANCE       Index of the of the form sit the set of my knowledge and belief.       OIL CONSERVATION         I hereby certify that the rules and regulations of the Oil Conservation complete to the best of my knowledge and belief.       BY       APPROVED         Manual       (Signature)       (Signature)       It is form is to be filed in complete to the well in accordant the search on the well in accordant to the searcongradit testa taken on the well thesta taken on the w	Acceleration of the deviation ce with RULE 111.
OIL WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e.         4-23-69       4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         Actual Pred. During Test       Oil-Bbls.       G       Pkr         Actual Pred. During Test       Oil-Bbls.       G       G         430       110       320       G         GAS WELL       Casing Pressure (Shut-in)       Casing Pressure (Shut-in)       C         I. CERTIFICATE OF COMPLIANCE       Longth of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION If this form must be accompanication of the Signature)         Agent       Oil Signature)       Agent       All sections of this form must be accompanication All sections of this form must be accompanication and the accordan All sections of this form must be accordinated and the accordan and the accordan and the accordan and and the accordan and and the accordan and all sections of this form must be accordinated and accordan and accorda	c.) noke Size Open 2'' TS-MCF TSTM Provity of Condensate noke Size ON COMMISSION , 19  pliance with RULE 1104. e for a newly drilled or deepened by a tabulation of the deviation
OIL WELL       able for this depth or be for full 24 hours)         Date First New OII Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, e.         4-23-69       4-23-69       Swabing         Length of Test       Tubing Pressure       Casing Pressure       C         24 Hr s.       0       Pkr       G         Actual Prod. During Test       OII-Bbls.       Water-Bbls.       G         430       110       320       Gass Well         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       G         Testing Method (pitot, back pr.)       Tubing Pressure(Shut-in)       Casing Pressure(Shut-in)       C         I. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION       OIL CONSERVATION         I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.       BY       APPROVED         MMMM       (Signature)       Agent       All sections of this form must be accompanied tests taken on the well in accordant wells able on new and recompleted wells.	Acceleration of the deviation ce with RULE 111.