

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-056557-B
2. NAME OF OPERATOR The Superior Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Ste. 2700 Houston, TX 77046		7. UNIT AGREEMENT NAME CA-SW-531 (Number)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL & 1980' FWL		8. FARM OR LEASE NAME Government "B" Com
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4190 GR		10. FIELD AND POOL, OR WILDCAT VADA - Penn
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T9S, R35E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9885, PBTD 9834, Bough C perfs 9792-9797, original casing undisturbed.

4-19-85 MIRU DA&S #832.

4-20/21-85 POH w/95 X 1", 91 X 7/8", 203 X 3/4" Rods, 120 Jts 2-7/8" Tbg.

4-22-85 POH total 291 jts 2-7/8" tbg, 5-1/2 X 2-7/8 TAC & 30' MA, RIH w/OE 2-7/8" Tbg to 9834; CIRC hole w/200 bbl gelled brine, P&A mud wt 10.8, spot 150 CLH Neat cmt plug 9834-9684, POH w/50 jts 2-7/8" tbg, WOC. Job witnessed by Leonard Bixter w/BLM.

4-23-85 GIH w/50 jts 2-7/8 tbg to 9834, POH w/2-7/8" tbg, GIH w/5-1/2" CIBP on W. L. & set @ 9742, GIH w/2-7/8 tbg OE to 9742 & circ hole w/130 bbl mud laden fluid & press test 5-1/2 csg & CIBP w/500 psi, OK, Spot 10 sx Class H cmt on top of CIPB, calc TOC @ 9652, POH w/50 jts 2-7/8 tbg, job witnessed by Leonard Bixler w/BLM.

4-24-85 Fin POH w/2-7/8" tbg, ND BOP, ND WH, Weld on 5-1/2" lift sub, pull 5-1/2" slips, MIRU Bell Petr. Surveys, Ran Free pt on 5-1/2" csg found free @ 4350 JC.

See Attached -

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis

TITLE REGIONAL PRODUCING TX. & N.M. INC.
AS AGENT FOR THE SUPERIOR OIL COMPANY

DATE 5-3-85

(This space for Federal or State office use)

APPROVED BY Ed. Charles S. D. H.

TITLE

DATE 10-14-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

- 4-25-85 RU DA & S Wireline, cut 5-1/2 csg @ 4300, POH LD 130 jts 5-1/2" 17# K55 LT&C csg. RG Dillow W/BLM ok'd csg cut.
- 4-26-85 RIH w/2-7/8" OE to 4350; spot #1 plug 100 SX Class C top plug @ 3976, #2 plug 45 SX Class C 450-295, #3 plug 20 SX class C 60' - surf. LD total 313 jts 2-7/8" N 80 tbg. RG Dillow W/BLM witnessed plugging.
- 4-27-85 Instl dry hole marker, clean location, move rods & tbg & csg & wellhead, Well P & A.

RECEIVED
OCT 20 1986
O.C.D.
HOBBS OFFICE