HO. OF COPIOS REC	i ,		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMPONIER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
The Superior	0i1	Com	pan
Address			

SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.	AUTHORIZATION TO TRAI	ISPORT OIL AND NATURAL GA	S	
DIL		,		
TRANSPORTER GAS		•	. •	
OPERATOR			•	
PROMATION OFFICE				
The Superior Oil Company	<i>/</i>			
Address	The 0700 Manadan Tana	77046		
Reesen(s) for filing (Check proper box)	ite 2700, Houston, Texas	//U4ti Other (Please explain)		
New We!!	Change in Transporter of:		12 121-184	
Recompletion	Oil Dry Gos	Form C-104 dated Filed in error.	Please cancel.	
Change in Ownership	Casinghead Gas Condens	oate [_]		
If change of ownership give name and oddress of previous owner	No change in owner	rship.		
I. DESCRIPTION OF WELL AND L	EASE			
Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease State, Federal	Legse No.	
Government "B" Com	1 Vada Penn	3.0.0, 1.0.0.0	Federal NM-1172 & NM-50	
Location N . 810	Feet From The South Line	and 1980 Feet From Ti	11 1	
Unit Letter : 010	Feet From TheLine	and 1900 Feet From Tr	HE WEST	
Line of Section 5 Tow	nship 9S Range	35E , NMPM,	Lea County	
I. <u>DESIGNATION OF TRANSPORT</u>	ER OF OIL AND NATURAL GA	Address (Give address to which approve	d come of this form is to be sent!	
Name of Authorized Transporter of Oil	or Condensate	•		
Amoco Pipeline Co. Name of Authorized Transporter of Cas.	inghead Gas IXY or Dry Gas	302 E. Avenue "A". Lov	1ngton NM 00200 ed copy of this form is to be sent)	
Warren Petroleum Co.		P.O. Box 67, Monument,		
	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	N 5 9S 35E	Yes		
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	•	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		1		
Date Soudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
NOCE SIZE	0.00			
			ļ	
			<u> </u>	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	iter recovery of sotal volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)	
Dale Little Mea On May 10 1 mm				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Gen • MCF	
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	GGS·MCF	
	<u></u>			
0.40 WPT T	•			
Actual Prod. Teet • MCF/D	Length of Teet	Bbls. Condensets/AMCF	Grevity of Condensate	
Testing Method (pitot, šack pr.)	Tubing Pressure (Shet-in)	Casing Pressure (Shet-in)	Cheke Size	
71. CERTIFICATE OF COMPLIAN	CE	ł	TION COMMISSION	
	APPROVED FEB 2 7 1985		1985	
O	I hereby certify that the rules and regulations of the Out Countries and the the information given		-	
above is true and complete to the	best of my knowledge and belief.	DYORGINALS	RICT I SUPERVISOR	
TITLE		RICI 7 DUI THE TOTAL		
[3			compliance with RULE 1104.	
This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly drilled or dee			abla das a semin deilled of deepene	
	Mobil Producing TX. A.M. Inc. as Agent for tests taken on the well in accordance with RULE 111.			
Mobil Producing TX 8				
			lle.	
January 24	1, 1985	Fill out only Sections I. II	. III, and VI for changes of owner en, or other such change of condition	
(0)	rie)	Separate Forms C-104 must	be flied for each pool in multipl	
		H 7.77		

