

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

56. Indicate Type of Lease
State ☐ Fee ☒
57. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Intex 692 Ltd.	
2. Name of Operator MTA Oil Producers		9. Well No. 1	
3. Address of Operator 104 So. Pecos, Midland, Texas 79701		10. Field and Pool, or Wildcat Vaca-Penn	
4. Location of Well UNIT LETTER L LOCATED 1460 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE OF SEC. 6 TWP. 9-S RGE. 35-E NMPM		12. County Lea	
15. Date Spudded 2-23-69	16. Date T.D. Reached 3-30-69	17. Date Compl. (Ready to Prod.) 4-4-69	18. Elevations (DF, RKB, RT, GR, etc.) 4203' K.B.
19. Elev. Casinghead 4191'		20. Total Depth 9833'	
21. Plug Back T.D. 9834'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 9798-9818' Dough "C"	
25. Was Directional Survey Made X		26. Type Electric and Other Logs Run GR-B-CL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 12-3/4"	WEIGHT LB./FT. 33.300	DEPTH SET 365'	HOLE SIZE 11"
8 5/8"	24.20 432#	4711'	11"
5 1/2"	17#	9835'	7 7/8"
CEMENTING RECORD 375 BX (Circ.)		AMOUNT PULLED	
400 BX			
300 BX			
29. LINER RECORD		30. TUBING RECORD	
SIZE 2 7/8"	TOP 3752'	BOTTOM 3772'	PACKER SET 3772'
31. Perforation Record (Interval, size and number) 9798'-9818' w/2 J82P		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9798'-9818' AMOUNT AND KIND MATERIAL USED A/500 gal 13% HCl	
33. PRODUCTION Date First Production 4-4-69 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.			
Date of Test 4-9-69	Hours Tested 24	Choke Size -	Prod'n. For Test Period 60
Oil - Bbl. 60	Gas - MCF 41	Water - Bbl. 1520	Gas - Oil Ratio 600
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil Gravity - API (Corr.) 45.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Carl J. [Signature]</i>		TITLE Production Supt.	
DATE 4-11-69			

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The number of transformed cells was determined by the number of colonies obtained on the selective medium. The results are the mean of three independent experiments. Error bars represent standard deviation.

Figure 1. The effect of the concentration of the *Agaricus bisporus* spores on the growth of *Agaricus bisporus* on the substrate.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chimle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

~~CONFIDENTIAL - SECURITY INFORMATION~~

[illegible]