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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-2790

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
Major, Glebel & Forster
3. Address of Operator
1126 Vaughn Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER **L** LOCATED **510** FEET FROM THE **West** LINE AND **1980** FEET FROM
THE **South** LINE OF SEC. **31** TWP. **10-S** RGE. **34-E** NMPM
15. Date Spudded **2/26/69** 16. Date T.D. Reached **4/2/69** 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) **4242 KB** 19. Elev. Casinghead **4230**
20. Total Depth **10065'** 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By **X** Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Acoustic Velocity 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	42#	385	17 1/2	350 sx	
8 5/8	32 & 24#	4045	11	400 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
	None				None	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None		None	

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Plugged
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

5. List of Attachments
C-103 and Acoustic Velocity Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **A. J. Siebel** TITLE **Partner** DATE **4/24/69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2013</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2100</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2651</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2755</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2881</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4051</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5496</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5582</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6973</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7114</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7811</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9105</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9380</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10028</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2013	2013	Red Beds & Sand				
2013	2100	87	Anhydrite				
2100	2651	551	Salt & Anhydrite				
2651	2755	104	Anhydrite & Dolomite				
2755	2881	126	Sand				
2881	4051	1170	Dolomite, Anhydrite & Sand				
4051	5496	1445	Dolomite				
5496	5582	86	Sand & Dolomite				
5582	6973	1391	Dolomite				
6973	7114	141	Sand & Dolomite				
7114	7811	697	Dolomite				
7811	9105	1294	Shale & Dolomite				
9105	10028	923	Lime & Shale				
10028	10065	37	Lime				