

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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7. Unit Agreement Name
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2. Name of Operator
Read & Stevens, Inc.

8. Farm or Lease Name
State "D"

3. Address of Operator
P.O. Box 1518, Roswell, NM 88201

9. Well No.
1

4. Location of Well
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE. SECTION <u>28</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM

10. Field and Pool, or Wildcat
Inbe Permo Penn

5. Elevation (Show whether DF, RT, GR, etc.)
4196.6' GL

12. County	Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set CIBP @ 9550' w/30' cmt on top of plug.
- 2) Circulate hole with mud.
- 3) Spot 100' plug, 25sx, 8750'-8650'.
- 4) Cut casing off at + 7000'. Pull casing. TOC @ 7800'.
- 5) Spot 100' plug, 35sx, half in and half out of casing stub.
- 6) Spot 100' plug, 35sx, 5250'-5150'.
- 7) Spot 100' plug, 35sx, half in and half out of 8 5/8" casing shoe @ 3875', 3925'-3825'.
- 8) Cut 8 5/8" casing off @ + 1820'.
- 9) Spot 100' plug, 50sx, 1870'-1770', half in and half out of 8 5/8" casing stub.
- 10) Spot 100' plug, 65sx, 420'-320', across 13 3/8" casing shoe @ 370'.
- 11) Spot surface plug, 10sx, w/dry hole marker, 4"x10', with well description.
- 12) Clean off location and prepare for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Stobbs

TITLE Drilling & Production Manager

DATE 9-30-82

APPROVED BY Eddie W. Henry
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL & GAS INSPECTOR

DATE 0014 1982