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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION'S OFFICE  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 27 10 31 AM '69

5a. Indicate Type of Lease O. & G. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 6978

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name State "D"	
2. Name of Operator Charles B. Read				9. Well No. 1	
3. Address of Operator P. O. Box 2126 Roswell, New Mexico 88201				10. Field and Pool, or Wildcat INBE (undesignated)	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>10S</u> RGE. <u>33E</u> NMMPM				12. County Lea	
15. Date Spudded 4/13/69	16. Date T.D. Reached 5/12/69	17. Date Compl. (Ready to Prod.) 5/25/69	18. Elevations (DF, RKB, RT, GR, etc.) 4196.6' GL	19. Elev. Casinghead -	
20. Total Depth 9666'	21. Plug Back T.D. 9625'	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9588' to 9606' Bough "C"				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex - Acoustic Velocity				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	370 RKB	15"	350 sx	None
8 5/8"	24#, 28# & 32#	3875 RKB	11"	300 sx	None
5 1/2"	15.5# & 17#	9666 RKB	7 7/8"	400 sx	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
-					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	9545.84	9483.21			
31. Perforation Record (Interval, size and number) 2 JS/F @ 9588', 9592', 9593', 9594', 9595', 9596', 9597', 9598', 9599', 9600', 9601, 9602, 9603', 9604', 9605' & 9606'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9592'-9606' AMOUNT AND KIND MATERIAL USED 1000 gals 15% NE acid		
33. PRODUCTION					
Date First Production 5/25/69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 5/25/69	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period →	Oil - Bbl. 240	Gas - MCF 533
Flow Tubing Press. 155#	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 240	Gas - MCF 533	Water - Bbl. 120
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By G. A. Snow		
35. List of Attachments Welex Acoustic Velocity Log & Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Agent</u>		DATE <u>5/26/69</u>	