	SANTA FE		FOR ALLOWABLE BANDFICE C. C. C.	Supersedes Old C-104 and C-110 Effective 1-1-65
	LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AS
I.	PRORATION OFFICE		<u></u>	
	Charles B. Read Address P. O. Box 2126 Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of: Recompletion Oil X Dry Gas			
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner		1	,
Н.	DESCRIPTION OF WELL AND I Lease Name	Well No. Pool Name, Including Fe	VIUGNIGN Etmation - 3802 Kind of Lease	
	State "D"	1 INBE (undesig	nated) State, XXXXX	K-6978
	Unit Letter A ; 660		e and <u>510</u> Feet From T	The East
	Line of Section 28 Tow	mship 10S Range	33E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	ed copy of this form is to be sent)
	Pan American Petroleum Corp. (trucks)		P. O. Box 1725, Midland, Texas 79701	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corp.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	n
	give location of tanks. If this production is commingled wit	A 28 10S 33E	no	30 days
	COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio	n = (X) Oil Well Gas Well X	New Well Workove: Deepen	Piug Buck Sume ries v. Sini ries v.
	Date Spudded 4/13/69	Date Compl. Ready to Prod. 5/25/69	Total Depth 96661	P.B.T.D. 9625' Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.) 4196.6' GL	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 95861	9545.84'
	Perforations 9588' to 9606'			Depth Casing Shoe 96661
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	370 RKB	SACKS CEMENT 350 sx
	11,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1	8 5/8''	3875 RKB	300 sx
	7 7/8"	5 1/2"	9666 RKB	400 sx
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- oil. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks 5/25/69	Date of Test 5/25/69	Producing Method (Flow, pump, gas li) Flowing	(t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs Actual Prod. During Test	<u>155#</u> Он-выз.	Pkr Water-Bbis.	32/64 Gas-MCF
	360	240	120	533
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
	$2 n \circ \circ =$		TITLE	
	Commun Stering		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature) Agent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title) 5/26/69		able on new and recompleted wells. Fill out only Sections I II. III. and VI for changes of sector.	
		ate)	well name or number, or transpor	ter, or other such change of condition. t be filed for each pool in multiply