## State of New Mexico

Form C-103

Energy, Mis is and Natural Resources Department Revised 1-1-89 to Appropriate District Office **OIL CONSERVATION DIVISION** DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-23043 Santa Fe. New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE | DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lesse No. V - 4382SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS) Type of Well: MET X Champlin AQD State 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool same or Wildcat N Bagley 105 South 4th St., Artesia, NM -Undesignated Morrow P2010 4. Well Location F : 1980 Feet From The North Line and 2130 Feet From The liait i etter Line Township **NMPM** l.ea Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4304 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Perforate OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-26-28-99 - Cleaned location. Moved in and rigged up pulling unit. 6-29-99 - Rigged up reverse unit. TIH with bit, drill collars and 2-7/8" tubing. Tagged cement at 9525'. Rigged up swivel and drilled cement to 10001' (tagged top of liner). Circulated clean. Tested casing and liner top to 2000 psi. TOOH. Shut in. 6-30-99 - TIH with 2-3/4" skirted bit, 46 joints of 1-1/2" MT drillpipe, crossover and 2-7/8" tubing. Tagged top of liner. Washed down 60'. TIH and tagged at 11145'. Drilled out to 11225'. Tested liner top and casing to 2000 psi. Displaced with 2% KCL. and laid down 1-1/2" tubing and drill collars. Shut well in. 7-1-99 - TIH with polishing mill and tagged top of liner. Rigged up swivel and rotated mill and polished receptacle. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL in 3-1/2" liner. TOOH with logging tools and rigged down wireline. 7-2-99 - TIH with seal assembly, 10' 2-7/8" pup joint, 2.25" F nipple, packer, 2.25" XL on/off tool and 2-7/8" tubing. Sting into liner receptacle. Tested down tubing to 2000 Picked up 3' and set packer. Tested tubing to 5000 psi for 3 minutes. Nippled down CONTINUED ON NEXT PAGE: I hereby certify that the information above in true and complete to the best of my knowledge and belief. ma Operations Technician DATE July 8, 1999 Rusty Klein THE EPHONE NO. 505/748-1471

ORIGINAL SURGED BY COME VIGUINMS (This space for State Use) DISTRICT I SUPERMISUR

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CONDITIONS OF APPROVAL, IF ANY:

TYPE OR PRINT NAME

YATES PETROLEUM CORPORATION Champlin AQD State #1 Section 8-T11S-R33E Lea County, New Mexico

## SUNDRY NOTICE CONTINUED:

BOP and nippled up tree. Flanged up tree and tested. Swabbed tubing to 8700'. Rigged up wireline with lubricator and grease. TIH with 2-1/8" spiral energiet strip gun and perforated 11003-11016' w/84 .25" holes (6 SPF - Morrow). TOOH with guns. Rigged down wireline, lubricator and grease. Swabbing.

Rusty Kledn

Operations Technician

July 8, 1999