Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
Major, Giebel & Forster	Champlin State	1

Unit Letter	Section	Township		Range	County	
F	8	11-S		33-E	Lea	

Actual Footage Location of Well:
1980 feet from the **North** line and **2130** feet from the **West** line

Ground Level Elev:	Producing Formation	Pool	Dedicated Acreage:
Furnish later	Lower Penn	North Bagley	80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No   If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

1980'

2130
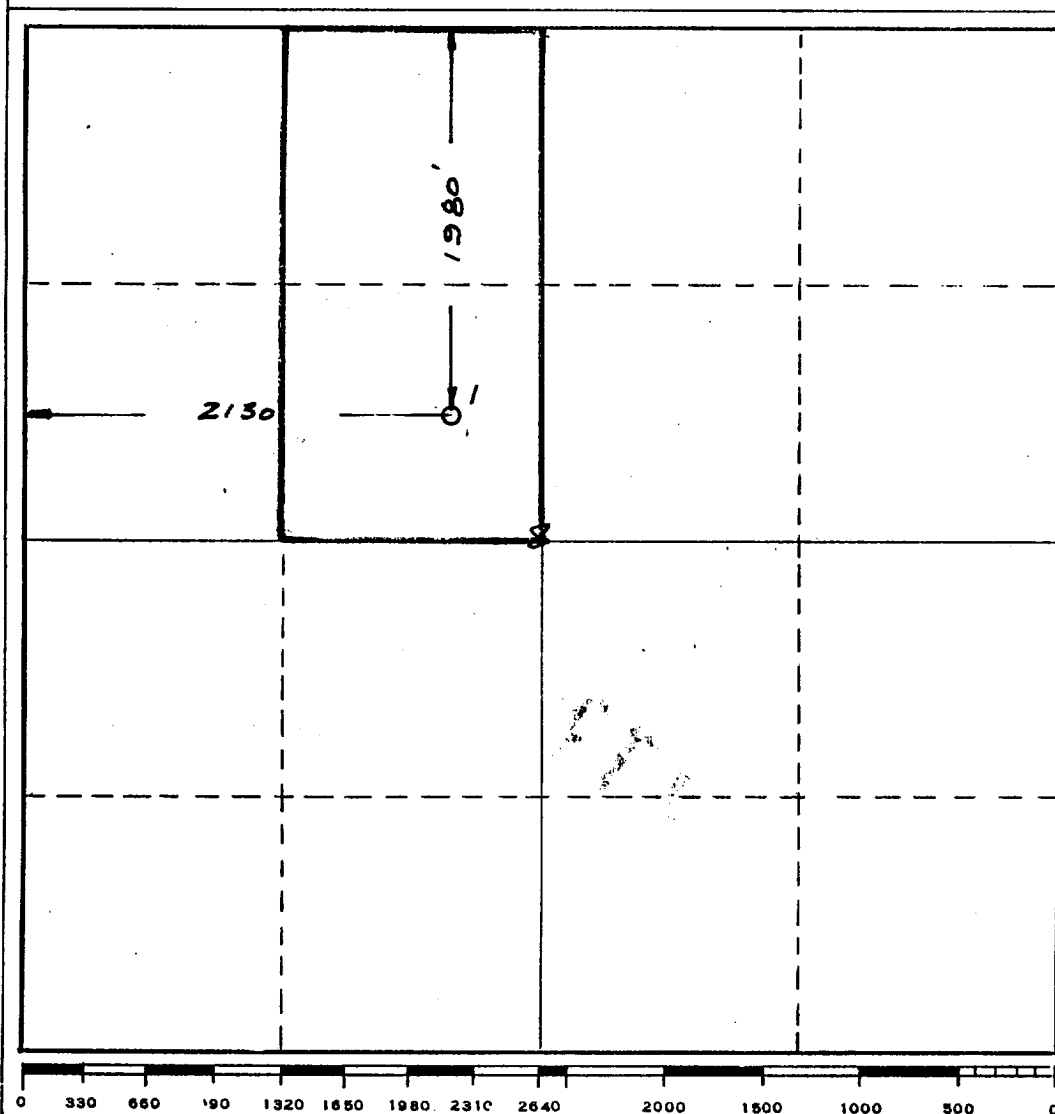
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _William G. Kern_

Position **Engineer**

Company **Major, Giebel & Forster**

Date **February 27, 1969**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
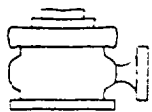
Date Surveyed _Feb. 27 1969_

Registered Professional Engineer and/or Land Surveyor
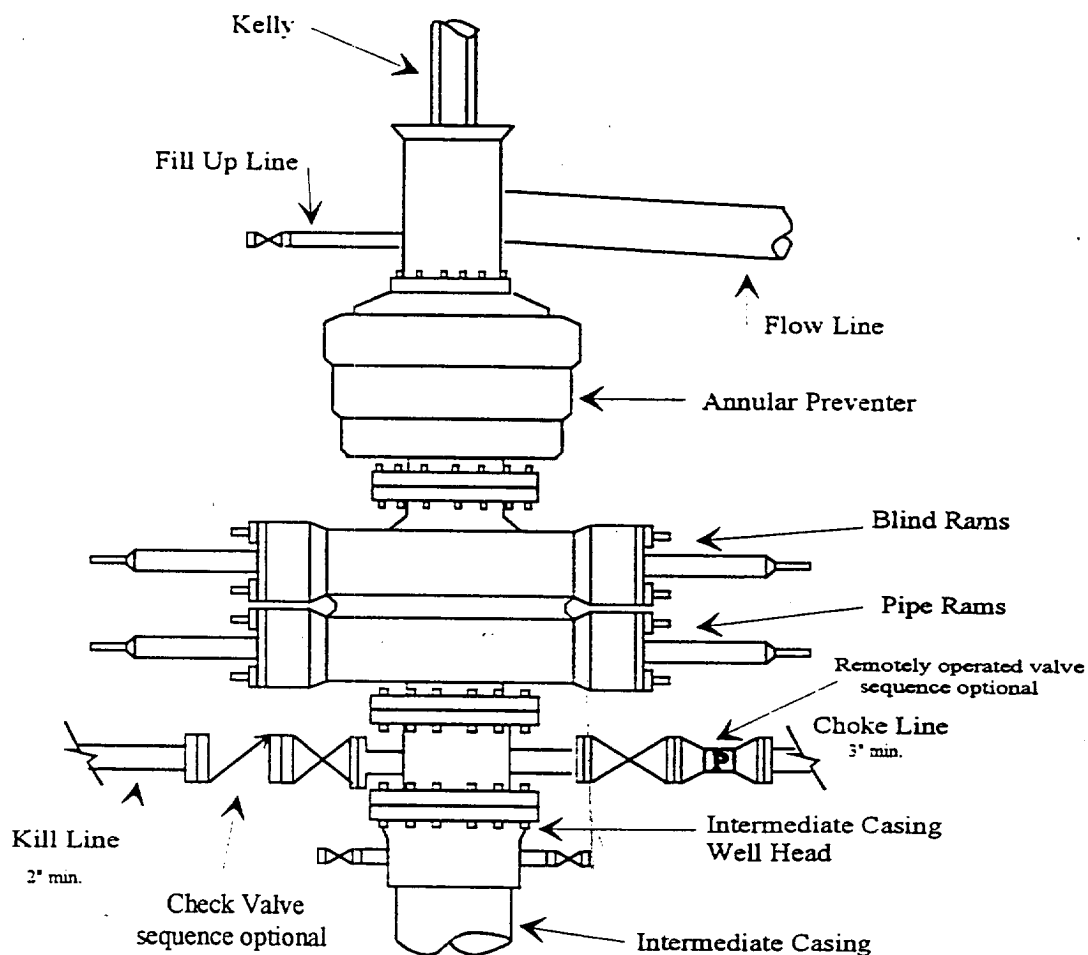
Merle E. Show

Certificate No. _2189_

| 0 | 330 | 660 | 990 | 1320 | 1650 | 1980 | 2310 | 2640 | 2000 | 1500 | 1000 | 500 | 0 |

ates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack

Kelly

Fill Up Line

Flow Line

Annular Preventer

Blind Rams

Pipe Rams

Remotely operated valve
sequence optional

Choke Line
3" min.

Kill Line
2" min.

Intermediate Casing
Well Head

Check Valve
sequence optional

Intermediate Casing

Typical 5,000 psi choke manifold assembly with at least these minimun features

Adjustable choke

To pit and/or mud gas seperator
2" min.

To blowout
preventer stack

Bleed Line

Choke line

3" min.

To pit and/or mud gas seperator
2" min.

Remotely operated
Adjustable choke