

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23043
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-2311
7. Lease Name or Unit Agreement Name	
Champlin AQD State	
8. Well No.	1
9. Pool name or Wildcat	Bagley Permo Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4304' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter F : 1980 Feet From The North Line and 2130 Feet From The West Line
Section 8	Township 11S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Return well to production <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-97 - Moved in and rigged up pulling unit. Set new deadman anchors. Picked up on rods with 7000#. TOOH and laid down rods. Rods parted. Released tubing anchor. Set flange down. Shut down.

2-1-97 - Nippled up BOP. Pulled tubing to fluid and swabbed down. Pulled up to parted rods. Unseat pump. TOOH and laid down all rods. TOOH with 2-3/8" tubing. Changed rams in BOP to 2-7/8". Shut well in.

2-4-97 - TIH with bit, scraper and tubing. Set down at 9145'. Rotated with tongs. Torqued up. Rigged up pump truck. Pumped 160 bbls 2% KCL down annulus - no circulation. Worked pipe up and down. Set down at 9145'. Pulled up 1 joint. Shut well in.

2-5-97 - TOOH with tubing. TIH with 4-1/2" OD impression block on sandline. Set down at 9145'. TOOH. Indicates casing pin rolled in. TIH with 4-1/2" casing swedge, bumper sub, jars, drill collars and 2-7/8" tubing. Tagged at 9145'. Swedged out tight spot, 3 points to get thru up and down. TIH 55'. Set down at 9200'. TOOH. TIH with 4-3/4" swedge, bumper sub, jars, collars and 2 stands tubing. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 12, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State District I Supervisor)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

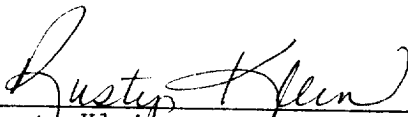
APPROVED BY _____ TITLE _____ DATE FEB 14 1997

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Champlin AQD State #1
Section 8-T11S-R33E
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

2-6-97 - TIH with casing swedge, bumper sub, jars, drill collars and tubing. Tagged tight spot at 9145'. Swedged out. TOOH. TIH with 4-3/4" bottom hole tapered mill, bumper sub, jars, drill collars and tubing. Tagged at 9145'. Reamed out clean. No drag up or down. Pulled 20 stands. Shut well in.
2-7-97 - TOOH with tapered mill. TIH with bit, drill collars and tubing. Tagged at 9200'. Drilled top slips off CIBP. Pushed CIBP down to 9354'. TOOH. Laid down drill collars. TIH with 5-1/2" packer and tubing. Set packer at 9105'. Loaded annulus with 90 bbls. Tested to 500#.
2-8-97 - Acidized perforations 9145-9222' (Bough) (via 2-7/8" tubing) with 1500 gallons 15% iron control HCL acid and ball sealers. Swabbing.
2-9-97 - Swabbed. Shut well in.
2-10-97 - Swabbed. Shut well in.
2-11-97 - Bled well down. Pumped 60 bbls 2% down tubing. Released packer. TOOH. Nippled down manual BOP. Nippled up hydril BOP. TIH with sub pump. Released well to production department.



Rusty Klein
Operations Technician
Feb. 12, 1997