

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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ND OFFICE		
ERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2311	
7. Unit Agreement Name	
8. Farm or Lease Name Champlin State	
9. Well No. 1	
10. Field and Pool, or Wildcat North Bagley	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator MGF Oil Corporation		
Address of Operator P. O. Box 360, Midland, TX 79702		
4. Location of Well		
UNIT LETTER	F	1980
FEET FROM THE North LINE AND 2130		
FEET FROM		
THE West	8	11-S
TOWNSHIP RANGE 33-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
4304' GL, 4316' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-25-82 Dump 4 sx cmt on pkr @ 9600'. TOC @ 9565'. Set Baker CIBP @ 9421'. Dump 4 sx cmt. on plug. TOC @ 9386'.
- 5-26-82 CIH to 9232'. Displaced hole w/ 202 bbls 2% Kcl spot 100 glas 15% MSR from 9230-9120. POOH.
- 5-27-82 Perf Bough "C" w/ 3 1/8" csg gun w/ 1 JSPF @ 9212', 13, 14, 15, 16, 19, 20, 21, 22. (9 holes) GIH and set pkr @ 8997'. FL @ 4700'. Swb to 6000'. RU and loaded Annulus w/ 2% Kcl. Tested pkr to 500 PSI. Acidized w/ 3500 gals MSR-100. BDP @ 4400 PSI @ 1.4 BPM. Acidized @ 5 BPM @ 3200 PSI. Balled out to 5100 PSI. Unable to surge balls off. (3000 gals acid in perfs.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M E Polley TITLE Sr. Production Eng. DATE 6-22-82

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE  DATE JUN 28 1982

CONDITIONS OF APPROVAL DISTRICT 1 SUPR.

RECEIVED

DEC 19 1983 JUN 28 1982

C.O.D.  
HOBBS OFFICE HOBBS OFFICE