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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT
May 22 1969

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2311
7. Unit Agreement Name
8. Farm or Lease Name Champlin State
9. Well No. 1
10. Field and Pool, or Wildcat North Bagley
12. County Lea

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Major, Giebel & Forster	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE OF SEC. 8 TWP. 11-S RGE. 33-E NMMPM	
15. Date Spudded 3/5/69	16. Date T.D. Reached 4/7/69
17. Date Compl. (Ready to Prod.) 4/15/69	18. Elevations (DF, RKB, RT, GR, etc.) 4304' GL 4316' KB
19. Elev. Casinghead 4304'	
20. Total Depth 10,430'	21. Plug Back T.D. 10,428'
22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-10430 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,184-10385'; Lower Penn	
25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray; Acoustic; Guard, Forxo	
27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	42	374'	17 1/2"	350 sx	
8 5/8"	24/32	3755'	11"	400 sx	
5 1/2"	17	10,430'	7 7/8"	575 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,200	10,160

31. Perforation Record (Interval, size and number) Comp. zone: 1 JS/FT @ 10,184; 86, 88, 92, 10,220; 21, 88, 90, 95, 10,307; 10, 74, 78, 80, 85'. With packer set @ 10, 160'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,184-10,385	

33. PRODUCTION							
Date First Production May 15, 1969		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Kobe pump				Well Status (Prod. or Shut-in) Prod	
Date of Test May 15, 1969	Hours Tested 24	Choke Size	Prod'n. For Test Period 225	Oil - Bbl. 428	Gas - MCF 200	Water - Bbl. MX 1905-1	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure packer	Calculated 24-Hour Rate 225	Oil - Bbl. 428	Gas - MCF 200	Water - Bbl. 47.7°	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Joe Gourlay	

35. List of Attachments X C 104, deviation report, and log		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED A. F. Siebel	TITLE Partner	DATE May 21, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, logs 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1721	T. Canyon 9596	T. Ojo Alamo	T. Penn. "B"
T. Salt 1810	T. Strawn 10002	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2357	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2463	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2587	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3711	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5130	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5203	T. Gr. Wash	T. Morrison	T.
T. Tubb 6554	T. Granite	T. Todilto	T.
T. Drinkard 6695	T. Delaware Sand	T. Entrada	T.
T. Abo 7382	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8509	T.	T. Chinle	T.
T. Penn. 8735	T.	T. Permian	T.
T. Cisco (Bough C) 9210	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1721	1721	Red Beds and Sand				
1721	1810	89	Anhydrite				
1810	2357	547	Salt and anhydrite				
2357	2463	106	Anhydrite and dolomite				
2463	2587	124	Sand				
2587	3711	1124	Dolomite, anhy & sand				
3711	5130	1419	Dolomite				
5130	5203	73	Sand and dolomite				
5203	6554	1351	Dolomite				
6554	6695	138	Sand and dolomite				
6695	7382	687	Dolomite				
7382	8509	1127	Shale and dolomite				
8509	9210	701	Lime and shale				
9210	10430	1220	Lime				