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| FILE | | |
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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
MAY 22 1 35 PM '69
OFFICE OF O.C.C.

I. Operator
Major, Giebel & Forster

Address
1126 Vaughn Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Champlin State** Well No. **1** Pool Name, Including Formation **North Bagley - Lower Pennsylvanian** Kind of Lease **State** Lease No. **K-2311**

Location
Unit Letter **F** ; **1980** Feet From The **North** Line and **2130** Feet From The **West**
Line of Section **8** Township **11-S** Range **33-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

| | | | | | | | | |
|--|---|-----------------------------------|--|-----------------------------------|-----------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | <input checked="" type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input checked="" type="checkbox"/> New Well | <input type="checkbox"/> Workover | <input type="checkbox"/> Deepen | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Same Res'v. | <input type="checkbox"/> Diff. Res'v. |
| Date Spudded 3/5/69 | Date Compl. Ready to Prod. May 15, 1969 | | Total Depth 10,430 | | P.B.T.D. 10,428 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4304 GL 4316 KB | Name of Producing Formation Lower Penn | | Top Oil/Gas Pay 10,184' | | Tubing Depth | | | |
| Perforations 10,184 - 10,385 | | | | | Depth Casing Shoe 4304' | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|----------------|----------------------|----------------|---------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 17 1/2" | 12 3/4" | 374' | 350 sx |
| 11" | 8 5/8" | 3755' | 400 sx |
| 7 7/8" | 5 1/2" | 10,430' | 575 sx |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| | | | |
|--|-------------------------------------|--|-----------------------|
| Date First New Oil Run To Tanks May 15, 1969 | Date of Test May 15, 1969 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hours | Tubing Pressure | Casing Pressure packer | Choke Size |
| Actual Prod. During Test 425 | Oil-Bbls. 225 | Water-Bbls. 200 | Gas-MCF 428 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. F. Giebel
(Signature)
Partner
(Title)
May 21, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY **John W. Runyan**
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.