

Lease Champlin State Well No. 1 Unit F S 8 T 11 R 33

[illegible]

Pool BAGLEY ^{PERMO}~~LOWER~~ PENN NORTH Operator MCF Oil Corporation
Major, Ciebel & Forster

Lease Champlin State Well No. 1 Unit F S 8 T 11 R 33

DATE OF TEST	5	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
			Water, Bbls.	Oil, Bbls.	Gas, MCF		
6-5-69	24	225	625	185	192	1038	
8-1-69	24	185	511	188	218	1160	
7-5-70	24	120	369	87	52.2	600	
6-6-71	24	83	300	48	27.8	580	
6-3-72	24	26	181	42	6.7	160	
6-2-73	24	42	147	22	13.7	1406	
6-2-74	24	30	92	24	14	583	
5-12-75	24	24	32	16	22	137.5	
5-14-76	24	16	52	15	13.1	873	
5-5-77	24	15	52	10	12	1200	
5-11-78	24	10	47	7	8.6	857	
5-2-79	24	7	40	6	8.6	1333	
5-2-80	24	6	39	5	17	3400	
5-2-81	24	5	40	4	15	3750	
6-8-82	24	4	0	0	0	-	
8-2-82	24	4	280	18	6	1333	
10-29-82	24	18	280	23	10	1435	
2-15-83	24	23	280	29	13	448	
6-7-83	24	23	250	35	18	514	
5-15-84	24	35	200	36	16	444	
1-21-85	24	36	500	70	14	200	
6-11-85	24	70	148	45	757m	160	
5-6-86	24	45	400	25	4	375	
10-20-86	24	25	450	40	15	375	

INTY	LEA	FIELD	Bagley, N.	STATENM	30-025-23
OPR	MAJOR, GIEBEL & FORSTER				MAP
1 Champlin State					
Sec 8, T-11-S, R-33-E				CO-ORD	
1980' FNL, 2130' FWL of Sec.					
Spd 3-4-69					
Cmp 5-15-69		CLASS		EL	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
12 3/4" at 370' w/350 sx					
8 5/8" at 3755' w/400 sx					
5 1/2" at 10,430' w/575 sx					
LOGS EL GR RA IND HC A					
		TD 10,430'; PBD 10,428'			

IP (Lower Pennsylvanian) Perf 10,184-385' P 225 BOPD + 200 BW.
 Pot based on 24 hr test. GOR 1905; Crav 47.7.

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CONT.	M.C.F.	PROP DEPTH	10,450'	TYPE
DATE				

F.R. 3-4-69; Opr's Elev. 4316' KB
 PD 10,450' (Pennsylvanian)
 Contractor - M.C.F.

3-10-69	Drlg. 3706'
3-17-69	Drlg. 6144' 1m
3-24-69	Drlg. 7984'
3-31-69	Drlg. 9063' 1m
4-7-69	Drlg. 10,400' 1m
4-14-69	TD 10,430'; Prep Perf
4-21-69	TD 10,430'; Prep Test

Perf @ 9504', 9506', 9647', 9651', 9658', 9924',
 9929', 10,184', 10,186', 10,188', 10,192',
 10,220', 10,221', 10,288', 10,290', 10,295',
 10,307', 10,310', 10,374', 10,378', 10,380',
 10,385' w/1 SPI
 Acid (10,374-385') 1000 gals

LEA Bagley, N. NM Sec 8, T11S, R33E
MAJOR, GIEBEL & FORSTER 1 Champlin State Page #2

4-21-69 Continued
Acid (9504-10,385') 2000 gals (28%) +
2000 gals (3%)
5-5-69 TD 10,430'; Tstg
5-12-69 TD 10,430'; Tstg
Acid (9504-10,385') 4000 gals (28%)
Swbd 15 BF (20% oil) in 24 hrs
5-19-69 TD 10,430'; Prep Potential
5-26-69 TD 10,430'; PBD 10,428'; COMPLETE
Perfs 9504-9929' Packed Off
LOG TOPS: Anhydrite 1721', Yates 2463',
Seven Rivers 2587', San Andres 3711',
Glorieta 5130', Tubb 6554', Abo 7382',
Wolfcamp 8509', Pennsylvanian 8735',

5-26-69 Continued
Bough "C" 9210', Canyon 9596', Strawn 10,002'
5-29-69 COMPLETION REPORTED