HO. OF COPIES RECEIVED		<u> </u>	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		<u>L.</u>	
Cinerator			

(Title) February 12, 1979

(Date)

	DISTRIBUTION SANTA FE	EW MEXICO OIL CONSERVATION COMMISS						
	FILE	AND Effective 1-1-05						
	U.S.G.S.	NATURAL GAS						
	OIL			-				
	TRANSPORTER GAS							
	OPERATOR PRORATION OFFICE							
Ĭ.	Operator	<u> </u>			<u> </u>			
	Rial Oil Company							
	P. O. Drawer 3068, M	idland, Texas 79702						
	Reason(s) for filing (Check proper box		Other (Please	explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry Ga						
	Change in Ownership X	Casinghead Gas Conder	= 1					
	If change of ownership give name and address of previous owner	Grace Petroleum Corpor	ation, P. O. Dr	awer 2358, Mi	dland, Texas 79702			
π.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including Fo		Kind of Lease	Lease No.			
	Sinclair State Com.	1 Bar U Penn, Bo	ugh "C"	State, Federal or Fe	• State 0G-5201			
	Unit Letter D : 66	O Feet From The North Lin	e and 660	Feet From The	West			
					WES .			
	Line of Section 12 Tov	wiship 9_S Range 3	2 <u>E</u> , NMPM	. Lea	County			
žI.		TER OF OIL AND NATURAL GA						
	Name of Authorized Transporter of Oil 🔀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)							
		pobil Oil Corp. P. O. Box 900, Dallas, Texas 75221 The oi Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be			as 15221 ry of this form is to be sent)			
	Cities Service 0il Com		P. O. Box 300		homa 74102			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. D 12 9-S 32-E	Is gas actually connected					
	give location of tanks.		Yes	6-6	59			
	COMPLETION DATA	h that from any other lease or pool,						
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Hes'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.			
	72		5 01/6- 5-					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	lubii	ng Depth			
	Perforations	<u> </u>	<u></u>	Depti	h Casing Shoe			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		SACKS CEMENT			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
	OIL WELL Date First New Oil Run To Tanks	DIL, WELL. able for this depth or be for full 24 hours)						
	Length of Test	Tubing Pressure	Casing Pressure	Chok	o Size			
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas -	MCF			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F Gravi	ity of Condensate			
			Colonia	46)	. 044			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	-111 Chok	e Size			
' !.	CERTIFICATE OF COMPLIAN	J	OIL	CONSERVATION	I COMMISSION			
	hereby certify that the rules and regulations of the Oil Conscription Commission have been complied with and that the information given		APPROVED					
			.a Kai					
above is true and complete to the best of my knowledge and belief.		Jerry Sexion						
			TITLE Diet 1. Supw.					
	Jan				ance with RULE 1104.			
	Sign	well, this form must	t be accompanied by	or a newly drilled or dampened y a tabulation of the deviation				
	Comptroller	_	toets taken on the	well in accordance	with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for chances of owner, well name or number, or transporter, or other such change of condition.