NO. OF COPIDS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS	REQUEST	CONSERVATION COMMISSIC FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
OPERATOR PRORATION OFFICE			·
Operator Teal Petroleum Con	pany		
Address 710 The Main Build	ing, Houston, Texas 7700	, ·	
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
New Wall	Change in Transporter of: Oil Dry G	Gas	
Change in Ownership XX	Casinghead Gas Cond	ensate	
If change of ownership give n and address of previous owner		Vilco Building, Midland, Te	exas 79701
I. DESCRIPTION OF WELL	AND LEASE		
Lease Name Sinclair-State Con	Well No. Pool Name, Including		Fee State OG-5201
Location			
Unit Letter <u>D</u> ;;	660 Feet From The North Li	ine and <u>660</u> Feet From The	west
Line of Section 12	Township 95 Range	32Е , ММРМ,	Lea County
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS Address (Give address to which approved	copy of this form is to be sent)
Mobil Oil Corporat	ion	P. O. Box 900, Dallas, Te	exas 75221
Name of Authorized Transporter Cities Service Oil		Address (Give address to which approved P. O. Box 300, Tulsa, Okl	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 12 9S 32E	Is gas actually connected? When	
	ed with that from any other lease or pool		June 1969
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Com	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,)	etc.; Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil and lepth or be for full 24 hours)	I must be equal to or exceed top allow-
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e	etc.)
Length of Test	Tubing Pressure	Casing Pressure C	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. C	Gas • MCF
l			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPI	JANCE	OIL CONSERVATI	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	
Commission have been compl	ied with and that the information given o the best of my knowledge and belief.	BY	o ^{li} on Netter
		ВУ ТІТLЕ	
- An	most.	This form is to be filed in com	
f c we	(Signature)	wall, this form must be accompanie	le for a newly drilled or deepened d by a tabulation of the deviation nce with BULE 111.
Production Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	(Title)		
0ct	(Title) ober 23, 1973 (Date)		II. and VI for changes of owner,