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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 HORREQUEST FOR ALCLOWABLE AND AUTHORIZAMION TOSTRANSBORT OIL AND NATURAL GAS PRORATION OFFICE BTA Oil Producers Address 104 So. Pecos, Midland, Texas
Reason(s) for filing (Check proper box) 79701 Other (Please explain) X New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ Hanagan 686 Ltd. 1 Middle Allison Penn K-3818 State, Federal Legse No. State, Federal or Fee Federal 0236180 2130 Feet From The North Line and 660 Feet From The West Unit Letter , NMPM, Township 9-S Range 36-E County Line of Section Lea II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil [X] or Condensate Box 900, Dallas, Texas 75221

Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Box 1589, Tulsa, Oklahoma 74100

Is gas actually connected? When Warren Petroleum Corp. Rge. Sec. Twp. If well produces oil or liquids, give location of tanks. Approx.  $\mathbf{E}$ 8 9 36 No 45 days If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Deepen New Well Workover Designate Type of Completion - (X) XX Date Compl. Ready to Prod. Total Depth P.B.T.D. 9880' 9872' 3-9-69 4-17-69 Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Bough "C" 9810' 9786' 4097' K.B. Depth Casing Shoe 9880' 9839-59' w/2JSPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-3/4" 365 375 sx (circ.) 17-1/2" 11" 8-5/8" 4125' 400 sx5-1/2" 9880' 300 sx 7-7/8" V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 4-17-69 4-21-69 Pump Casing Pressure Choke Size Tubing Pressure Length of Test 24 Hrs Gge - MCF Oil-Bbls. Water - Bble. Actual Prod. During Test 296 856 1152 GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

Production Supt (Title) April 30, 1969

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply