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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> | |
| 5. State Oil & Gas Lease No. K-2716 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name New Mexico "8" | |
| 9. Well No. 1 | |
| 10. Field and Pool, or Wildcat Undesignated | |
| 12. County Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator UNION TEXAS PETROLEUM CORPORATION |
| 3. Address of Operator 1300 Wilco Building, Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 10-S RANGE 33-E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4205' GL |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

| | |
|---|--|
| SUBSEQUENT REPORT OF: | |
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 8 5/8" surface casing set @ 354', cemented w/350 Sxs., circulated, no recovery.
2. 4 1/2" producing casing set @ 4498', cemented w/300 Sxs. top of cement 3420'.
3. Casing perforations @ 4464' - 4478', and 4429' - 4450'.
4. Spotted 25 Sxs. cement plug @ 4478' - 4228'.
5. Cut off and pulled 3012' of 4 1/2" casing.
6. Spotted 35 Sxs. cement plug @ 3112' - 2912'.
7. Spotted 25 Sxs. cement plug @ 1150' (top of salt).
8. Spotted 35 Sxs. cement plug @ 450' - 250'.
9. Spotted 10 Sxs. cement plug @ surface.
10. Welded 1/2" steel plate on casing.
11. Installed dry hole marker in accordance with regulations.
12. Well P & A March 28, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curran TITLE Operations Supt. - Western Area DATE April 2, 1971
APPROVED BY John W. Runyan TITLE Geologist DATE APR 19 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1971

U.S. DEPARTMENT OF JUSTICE