NO. OF COPIES RECEIVED						•	
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101	
SANTA FE					Revised 1-1-8	5	
FILE						Type of Lease	
U.S.G.S.					STATE		
LAND OFFICE	<u></u>				1	& Gas Lease No.	
OPERATOR					K 2	7 16	
	······································		····				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work					7. Unit Agre	ement Name	
DRILL X		DEEPEN	PI	LUG BACK			
b. Type of Well	pe of Well —				8. Farm or Lease Name		
	GAS SINGLE X MULTIPLE ZONE X ZONE					New Mexico "8"	
2. Name of Operator					9. Well No.		
Union Texas Petr	oleum Corporat	ion			1		
3. Address of Operator						10. Field and Pool, or Wildcat	
1300 Wilco Building, Midland, Texas					FlyMBFN GNAMOS		
4. Location of Well UNIT LETTER	P Loc	P LOCATED 660		EET FROM THE South LINE			
			100	22 5			
AND 660 FEET FROM 1	THE East	E OF SEC. 8	wp. 10S	33 E NMPN	 	777777777	
					12. County		
	77777777	7777777777	777777777	7777777	Lea		
			9. Fraposed Depth	19A, Formati		20. Rotary or C.T.	
			4800	San Ar		Rotary	
21. Llevations (Show whether DF,			1B. Drilling Centre	ctor	i	. Date Work will start	
4205 GL	BI	anket	NA			-28-69	
23.	F	PROPOSED CASING AND	CEMENT PROGRA	A M			
<u></u>		T					
SIZE OF HOLE	SIZE OF CASING 8 5/8"	WEIGHT PER FOOT			OF CEMENT	EST. TOP	
		24	350		350	Circulate	
6 3/4" or 7 7/8"	4 ½11	9.5	4800		300	1400	
Propose to dril	l to a donth o	f 48001 to toot	the Con And	dana famos	-100		
Propose to dril	i to a depth o	1 4000 to test	Line San And	ares forma.	1011.		
ADT EM DJ C Dlaston	+ D	11 k					
API 5M Rd S Blowou	t Preventor Pr	ogram will be t	isea.				
	$\mathcal{F}_{i}(\mathcal{F}_{i}) = \mathcal{F}_{i}(\mathcal{F}_{i})$				5-69		
		15 1 8 S		€ .	5-1	7	
	•	7101	0				
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DESPEN O	OR PLUG BACK, GIVE D	ATA ON PRESENT F	RODUCTIVE ZONE	É AND PROPOSED NEW PRODUC.	
TIVE ZONE. GIVE BLOWOUT PREVENTS				A7A 011 - 1120E11 - 7			
I hereby certify that the information	on above is true and com	plete to the best of my k	nowledge and belief	•			
Eu ma	20120	Diatrict	Dala Cost		2	2 (0	
Signed	1000		Drig. Supt.		Date 3~_	3-69	
(This space for S	Sizentise						
1/1/	6 1 /						
	1/3			÷			
APPROVED BY	Admen	TITLE		, #	DATE		
CONDITIONS OF APPROVAL, IF	Many	TITLE		. ¾	DATE		

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLACE

Form C-102 Supersedes C-128 Effective 1-1-65

676

All distances must be from the outer boundaries of the Section perains New Mexico 8 1 Union Texas Petroleum Corp 'nit Le'ter Range County P 8 10 South 33 East Actual Exchange Location of Well: 666 660 SOUTH feet from the EAST line and feet from the ircund _evel Elev. Producing Formation Dedicated Acreage: UNDESIGNATED SAN ANDRES SEESEE 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. DRILLING SUPERINTENDENT Union Texas Petroleum Corp. Diffe MARCH 3, 1969 I hernby certify that the well location Date Surveyed FEB. 28, 1969 _660' Registered Professional Engineer

1980 2310

2640

2000

1500

1050

800