Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ſ .	TO TRA	NSPORT OIL	AND NAT	URAL GA	S			
Operator				Well API No.				
D-Mil Production, Inc.				30-025-23053				
Address PO Box 49 Argyle TX	76226							
Reason(s) for Filing (Check proper box)	70220		Other	r (Please explai	n)			
New Well	Change in	Transporter of:		,	,			
Eccompletion		Dry Gas						
Change in Operator	Casinghead Gas	Condensate						. Appear to a comparate of
f change of operator give name and address of previous operator								
	ANDICACE							
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including Formation					Kind of Lease No.		
Pruitt "C"	1	Vada Penn	Sixto			Rodern or Fee		
Location								
Unit LetterJ	: 1980	Feet From The	South_Line	and _1980	Fe-	et From The _E&	ast	Line
15	OC	n 2/1	7 ND	/D) /	[0 0			County
Section 15 Townshi	p 9S	Range 341	, NN	ирм,	Lea			
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS_					
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)							
Scurlock Permian Co	333 Clay PO Box 4648 Houston TX 77210 4648 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Give	e address to wh	ich approved	copy of this form	ts to be se	nı)
Marvel Ret	Unit Sec.	Twp. Rge.	Is gas actually	y connected?	When	?		
if well produces off or fidulas, give location of tanks.	1 J 1 15	9S 34E	İ	s	i	6/12/69		
If this production is commingled with that	from any other lease or							
IV. COMPLETION DATA						Plug Back Sar	Dac's	Diff Res'v
Designate Type of Completion	Oil Wel	l Gas Well	New Well	Workover	Deepen 	Plug Back Sai	me Res v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth	L	I	P.B.T.D.		
Date Spanier								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
						Depth Casing Shoe		
Perforations								
	TUBING	, CASING AND	CEMEN'TI	NG RECOR	D		·	
HOLE SIZE	CASING & T	DEPTH SET			SACKS CEMENT			
			ļ			-		
			 					
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	_1				6.11.24 km	
	recovery of total volum	e of load oil and mus	be equal to or	r exceed top all. lethod (Flow, pi	owable for the	elc.)	Juli 24 no	
Date First New Oil Run To Tank	Date of Test		Froducing W	iculou (1 low, p				
Length of Test	Tubing Pressure		Casing Press	aure		Choke Size		
:			Water Phile			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.					
CALCO TELEVA						<u></u>		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conde	nsate/MMCF		Gravity of Con	idensate	
The state of the s	İ				Cale Sin			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
			٠					
VI. OPERATOR CERTIFIC				OII COI	NSERV	ATION D	IVISI	NC
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION JUL 0 8 '92				
is true and complete to the best of my	y knowledge and belief.		Date	e Approve	ed	JUL	10 34	
friend 1								
16.00			By_	n	rig. Sign Paul Ka	ed by		
Signature W. Dale Miller	Presider	t & Secreta	- 11		Paul Ka Geolog	iet		
Printed Name		Title	Title		George	,		
	(81.7	() 464-3426 elephone No.		•				
Date						The second of th	100	The state of the state of

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JUL 0 7 1992

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