Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>. </u>		TOTRA	1112	JOHI O	<u> </u>	AND NATURAL GA						
Operator Established Inc.								Well API No. 23053				
Estacado, Inc		30 025 23 1)53										
P. O. Box 558	7, Hobb	os, Nev	и Ме	exico 8	824							
Reason(s) for Filing (Check proper box)			_	_		Other (Please expla	iin)					
New Well	0.1	Change in		•	1							
Recompletion	Oil Casinoboa	_	Dry ()							
Change in Operator	asinghea	d Gas	Cond	iensate	<u></u>							
and address of previous operator												
II. DESCRIPTION OF WELL	AND LE	ASE Well No.										
Lease Name Pruitt "C"			ol Name, Including Vada Penn				Kind of Lease State, Federal or Fee			ase No.		
Pruitt "C" 1				rada Pe	ш						werther and the second	
Unit LetterJ	. 198	30	East.	Emm The	Sc	outh Line and 198	0	East	From The	East	Line	
	. :		_ rcel			Libe and		1.00	. riom inc_		LINC	
Section 15 Township	, -	9 S	Rang	ge 34	E	, NMPM, L	ea				County	
TIT TOPOTONIAMIONI OF MOUNT	מיים אמיי	ים חפים	י זד.	NITS NIAM	בון עי	AT CAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURTE X	or Conder		אט אאן	UK	AL GAS Address (Give address to wi	hich appro	ved c	opy of this fo	erm is to be se	nt)	
J M Petroleum Corporation						Address (Give address to which approved copy of this form is to be sent) 2500 Allianz Financial Centre, 2323 Bryan St,						
Name of Authorized Transporter of Casing	head Gas	ead Gas							Xas 75201			
Warren Petroleum Com	oany						<u>Monume</u>	ument, New Mexico 88265				
If well produces oil or liquids,	Unit	Sec.	Twp			Is gas actually connected?	Į w	hen 7				
If this production is commingled with that i	mm any od	1 15	9	S 34		Yes	l		<u>NA</u>			
IV. COMPLETION DATA			1-201	J UUIIIII								
Decionate Time of Completing	~	Oil Wel		Gas Well	Ţ	New Well Workover	Deepe	n	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		pl. Ready to	o Pmvl	I.	.	Total Depth	<u></u>		P.B.T.D.	J		
Date Spudded Date Compl. Ready to Prod.												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					7	Top Oil/Gas Pay			Tubing Dep	th		
Perforations					L	Depth Casing Shoe						
r citorauons								İ	Depui Casir	ig once		
		TURING	CA	SING AN	ID (CEMENTING RECOR	ND					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
					_							
V. TEST DATA AND REQUES	TFOR	ALLOW	ARI	.E								
					usi b	se equal to or exceed top all	owable for	this	depth or be	jor full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te		,			Producing Method (Flow, p.						
									Chatta Cina			
Length of Test	Tubing Pressure				Casing Pressure		Choke Size					
ctual Prod. During Test Oil - Bbls.					\dashv	Water - Bbls.		Gas- MCF				
Troum a rock arming a rock	Oil - Bois.					And the second s						
GAS WELL		 							···			
Actual Prod. Test - MCF/D	Length of Test				П	Bbls. Condensate/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
III ODED (MOD COD	1		D* *									
VI. OPERATOR CERTIFIC						OII CON	NSER	VA	MOITA	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL COI		,	S	EP 19	1000	
is true and complete to the best of myxknowledge and belief						Date Approve			•	· I &	1000	
λ), λ /)				0 -								
- Tonale!	7.1	1	iv		-	Ву				JERRY SE	KTON	
Signature Donald L. Garey		Pres	ide	ent/				13 	HCT I SUP	ROCIVAS		
Printed Name			Titl	e /	-	Title						
9/8/89		(505)		3/6300_	-	1100						
Date		Te	lephon	ie 140.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SEP 11 1989

Carrier (

HOBBS OFFICE