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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Pruitt "C"	
2. Name of Operator The Superior Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 15 TWP. 9-8 RGE. 34-E NMPM		12. County Lea	
15. Date Spudded 3-7-69	16. Date T.D. Reached 4-9-69	17. Date Compl. (Ready to Prod.) 4-18-69	18. Elevations (DF, RKB, RT, GR, etc.) RKB 4247, GR 4233
19. Elev. Casinghead 4233	20. Total Depth 9900		
21. Plug Back T.D. 9835	22. If Multiple Compl., How Many -----	23. Intervals Drilled By -----	24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" Formation top at 9779 and bottom at 9813
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run Schlumberger Gamma Ray-Sonic and Laterolog
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	42# H-40	400	15"
8-5/8"	32# K-55	4200	11"
5-1/2"	17# K-55 & N-80	9900	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sac Class "H" w/2% CaCl		None	
610 sac Incon-Pozmix		----	
250 sac Class "C" & Lite-Poz		----	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	*9788	9763	
*Tubing tail set below packer			
31. Perforation Record (Interval, size and number) Perfs 9781-9787' with 4 jet shots per foot (Total 24 holes of 0.4" diameter)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9781-9787		250 gals 15% MCA acid	
33. PRODUCTION			
Date First Production 4-18-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 4-29-69	Hours Tested 24 hrs	Choke Size --	Proc'n. For Test Period -----
Oil - Bbl. 285	Gas - MCF 320	Water - Bbl. 352	Gas - Oil Ratio 1,123
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil Gravity - API (Corr.) 46.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented at present pending pipeline connection			Test Witnessed By
35. List of Attachments Schlumberger Gamma Ray Sonic-Laterolog, Drill Stem Test Data			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED T. D. Clay		TITLE Production Engineer	
DATE 5-1-69			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2720	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3435	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3929	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6880	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7682	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8954	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9779	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1830	1830	Red Beds				
1830	2954	1124	Red Beds, anhydrite, salt				
2954	3631	677	Anhydrite, salt				
3631	4010	379	Anhydrite, limestone				
4010	7600	3590	Limestone				
7600	8375	775	Shale				
8375	8791	416	Limestone				
8791	8922	131	Limestone, shale				
8922	9172	250	Limestone, shale, chert				
9172	9414	242	Limestone, chert				
9414	9526	112	Limestone, shale				
9526	9676	150	Limestone, chert				
9676	9900	224	Limestone, sand				