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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Superior Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 9-S RANGE 34-E NMPM.		8. Firm or Lease Name Pruitt "C"
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GL-4233; DF-4245		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to total depth of 4200' on March 14, 1969. Ran 4200' 8-5/8", 32#, J-55 casing and cemented with 25 sacks Incor-Pozmix followed by 405 sacks Incor-Pozmix containing 4% gel plus 1/2 cubic feet Stratacrete per sack salt saturated cement, and followed with 180 sacks Incor-Pozmix (total sacks used - 610). Cement job completed at 12:45 PM on March 14, 1969, with final pressure of 1500 psig. Ran temperature survey and found top of cement at 2875' outside of 8-5/8" casing. Landed casing, installed casing head, blowout preventers, Hydril and choke manifold and tested. Drilled out with 7-7/8" bit at 1:00 AM on March 16, 1969, after waiting on cement for 36 hours and 15 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. B. C. Lay* TITLE Production Engineer DATE March 18, 1969
APPROVED BY *[Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: