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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Pruitt "C"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 9-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GL-4233; DF-4245		12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above captioned well was spudded with rotary rig at 4:30 PM on March 7, 1969. A 15" hole was drilled to 400' and 11-3/4", 42#, H-40 casing was run to total depth of 400'. Casing was cemented with 400 sacks of Class "H" cement containing 2 percent calcium chloride which circulated to surface. Cement job completed at 9:05 AM on March 8, 1969, with final pressure of 700 psig. Installed bradenhead, blowout preventers, Hydril and choke manifold, and tested to 1500 psig. Ran 11" bit and drilled out at 6:00 PM on March 9, 1969, after waiting on cement for 32 hours & 55 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED L. D. Gray	TITLE Production Engineer	DATE March 18, 1969
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		