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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## 1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

## b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

## 2. Name of Operator

Coastal States Gas Producing Company

## 3. Address of Operator

P. O. Box 235, Midland, Texas 79701

## 4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM

THE east LINE OF SEC. 5 TWP. 10S RGE. 37E NMPM

15. Date Spudded 3-10-69 16. Date T.D. Reached 3-24-69 17. Date Compl. (Ready to Prod.) 4-4-69 18. Elevations (DF, RKB, RT, GR, etc.) 3977.9' GR 19. Elev. Casinghead 3987.9'

## 20. Total Depth

5040'

## 21. Plug Back T.D.

Same

## 22. If Multiple Compl., How Many

Single completion

## 23. Intervals Drilled By

Rotary Tools

Cable Tools

X

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

4920-4980' (Slaughter zone - San Andres)

## 25. Was Directional Survey Made

Yes

## 26. Type Electric and Other Logs Run

Radioactivity Log

## 27. Was Well Cored

Yes

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	425'	12-1/4"	350 sks Class "H"	None
4-1/2"	9.5#	5040'	8-5/8"	250 sks Class "C"	None
- - -	- - -	- - -	- - -	- - -	- - -
- - -	- - -	- - -	- - -	- - -	- - -

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None	- -	- -	- -	- -
None	- -	- -	- -	- -

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4976'	Tubing anchor
- -	- -	- -

## 31. Perforation Record (Interval, size and number)

4920-26' (1 JSPF - 1/2")  
4933-56' (1 JSPF - 1/2")  
4976-80' (1 JSPF - 1/2")

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4920-4980'	3000 gals 28%, 3000 gals of 15%, 3000 gals of 3%

## 33. PRODUCTION

Date First Production 4-5-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump (2" x 1-1/2" x 24' RWBC)				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-8-69	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 63	Gas - MCF TSTM	Water - Bbl. 95	Gas - Oil Ratio Nil
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 63	Gas - MCF TSTM	Water - Bbl. 95	Oil Gravity - API (Corr.) 24.0°	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Fuel - vent

## Test Witnessed By

L. Merworth

## 35. List of Attachments

## 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Joe P. Howard*

TITLE

Div. Prod. Manager

DATE

April 11, 1969