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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
INANSFORIER	GAS			
OPERATOR .				

	SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL		e e e e e e e	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
•	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND N	NATURAL G	AS ·		
I.	Coastal States Gas Producing Company						
Address P. O. Box 235, Midland, Texas 79701							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	F7 1	<i></i>			
	If change of ownership give name and address of previous owner	NA					
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Saw yer- San Andres Studing Formation R-3758 Kind of Lease No.				
	Adlong "5"	1 Under. West		State, Federal			
	Unit Letter B ; 660	Feet From TheLin	1980 37E NMPM	_ Feet From T ${f L}\epsilon$			
		range range	7 11111 (5)	, Lt	Ea County		
111.	Name of Authorized Transporter of Oil	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🕱 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
	The Permian Corporation		Box 3119, Midland, Texas Address (Give address to which approved con				
	None	Unit Sec. Twp. Age.	None Is gas actually connected? When		n		
	If well produces oil or liquids, give location of tanks. B 5 10S 37E No If this production is commingled with that from any other lease or pool, give commingling order number:						
īv.	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completic	ii	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded 3-10-69	Date Compl. Ready to Prod. 4-4-69	Total Depth 5040'		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) 3977.9 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4920 *		Tubing Depth 4976		
	Perforations 4920-26'; 4933-56';			Depth Casing Shoe			
	TUBING, CASING, ANI HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	12-1/4"	8-5/8"	425'		350 sks Class "H"		
	8-5/8" 4-1/2"	4-1/2" 2-3/8"	5040' 4976'		250 sks Class "C"		
v				me of load oil a			
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	ate First New Oil Run To Tanks Date of Test 4-5-69		, pump, gas wi			
	Length of Test 24 hours	Tubing Pressure	Rod nump Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	<u></u>	Gas-MCF		
	GAS WELL	1 03	1 95		TSTM		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-ia)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		OIL	CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19				
			TITLE				
Qu & Hammel		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Division Production	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner,					
	April 11, 19						
		ite)	well name or number, or transporter, or other such change of condition.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.