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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name Adlong
3. Address of Operator Box 235, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>10S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer
15. Elevation (Show whether DF, RT, GR, etc.) 3977.9' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 3-10-69

3-10-69: Ran 14 joints of 8-5/8" 24# casing set at 425'. Cemented with 350 sacks of Class "H", 2% CaCl. Tested casing with 1000#, held okay. Plugged down at 11:45 p.m. WOC 11 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 525 cu. ft.
2. Lone Star Class "H" cement with 2% CaCl.
3. Approximate temperature of slurry - 74°.
4. Estimated minimum formation temperature - 86°.
5. Estimate of strength at time of test - 1000# psi.
6. Actual time in place prior to starting cement test - 11 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeff Howard TITLE Div. Prod. Manager DATE March 12, 1969

APPROVED BY Leslie H. Clements TITLE Director DATE

CONDITIONS OF APPROVAL, IF ANY: