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FILE				
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TRANSPORTER	OIL			
	GAS			
OPERATOR			Ì	

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L	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104	
Γ	SANTA FE	REQUEST I	FOR ALLOWABLE.	Supersedes Old C-104 and C-110	
_ h	FILE		AND	Effective 1-1-65	
-				CAS	
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
L	LAND OFFICE				
	TRANSPORTER GAS				
}	OPERATOR				
1.	PRORATION OFFICE				
Γ	Operator			1	
}	BTA Oil Producers	5			
	104 South Pecos,	Midland, Texas 797			
1	Reason(s) for filing (Check proper box)		Other (Please explain)		
Ì	New Well X	Change in Transporter of:			
Recompletion Oil Dry Gas					
	Change in Ownership	Casinghead Gas Conden	sate		
L	Change in Ownership				
	f change of ownership give name	,			
•	and address of previous owner				
п. ј	DESCRIPTION OF WELL AND L	EASE	ormation Kind of Le	ase Lease No.	
ĺ	Lease Name	Well No. Pool Name, Including Fo	Michiga K. BA	eral or Fee Federal 0290779	
ļ	Brad 684 Ltd.	1 Dndesignaté			
	Unit Letter M : 660	Feet From The South Line	e and 660 Feet Fro.	m The West	
	Line of Section 4 Town	nship 9-S Range	35-Е , ммрм, Le	a County	
			0		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
			Box 3119, Midland	1	
	Pan American Petroleum (trucks) Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
į	Warren Petroleum Corp.		Box 1589, Tulsa,	Oklahoma 74100	
		Unit Sec. Twp. Rge.		When	
	If well produces oil or liquids, give location of tanks.	м 4 9 35	No	Approx. 45 days	
l l					
Į,	If this production is commingled with	h that from any other lease or pool,	give commingling order number:		
	If this production is commingled with COMPLETION DATA			Plug Rock Same Res'y. Diff. Res'y.	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		n = (X) Oil Well Gas Well XX			
	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	COMPLETION DATA Designate Type of Completion Date Spudded	n - (X) Coll Well Gas Well XX Date Compl. Ready to Prod.	New Well Workover Deepen XX Total Depth		
	Designate Type of Completion Date Spudded 3-9-69	n - (X) Oil Well Gas Well XX Date Compl. Ready to Prod. $4-15-69$	New Well Workover Deepen XX Total Depth 9820	P.B.T.D.	
	Designate Type of Completion Date Spudded 3-9-69 Elevations (DF, RKB, RT, GR, etc.)	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	New Well Workover Deepen XX Total Depth 9820 Top Oil/Gas Pay	P.B.T.D. 9816 1 Tubing Depth	
	Designate Type of Completion Date Spudded 3-9-69	n - (X) Oil Well Gas Well XX Date Compl. Ready to Prod. $4-15-69$	New Well Workover Deepen XX Total Depth 9820	P.B.T.D. 9816' Tubing Depth 9747'	
	Designate Type of Completion Date Spudded 3-9-69 Elevations (DF, RKB, RT, GR, etc.)	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	New Well Workover Deepen XX Total Depth 9820 Top Oil/Gas Pay	P.B.T.D. 9816 Tubing Depth 9747 Depth Casing Shoe	
	Designate Type of Completion Date Spudded 3-9-69 Elevations (DF, RKB, RT, GR, etc.) 4203 ' K.B. Perforations	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	New Well Workover Deepen XX Total Depth 9820 Top Oil/Gas Pay	P.B.T.D. 9816' Tubing Depth 9747'	
	Designate Type of Completion Date Spudded 3-9-69 Elevations (DF, RKB, RT, GR, etc.) 4203 ' K.B. Perforations	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	New Well Workover Deepen XX Total Depth 9820 Top Oil/Gas Pay 9760	P.B.T.D. 9816 Tubing Depth 9747 Depth Casing Shoe	
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	COMPLETION DATA Designate Type of Completion 3-9-69 Elevations (DF, RKB, RT, GR, etc.) 4203' K.B. Perforations 979	Date Compl. Ready to Prod. $4-15-69$ Name of Producing Formation Bough "C" TUBING, CASING, ANI CASING & TUBING SIZE	New Well Workover Deepen XX	P.B.T.D. 9816 Tubing Depth 9747 Depth Casing Shoe 9820 SACKS CEMENT	
	COMPLETION DATA Designate Type of Completion 3-9-69 Elevations (DF, RKB, RT, GR, etc.) 4203' K.B. Perforations	Date Compl. Ready to Prod. 4-15-69 Name of Producing Formation Bough "C" TUBING, CASING, ANI CASING & TUBING SIZE 12-3/4"	New Well Workover Deepen XX Total Depth 9820 ' Top Oil/Gas Pay 9760 ' DEMENTING RECORD DEPTH SET 368 '	P.B.T.D. 9816' Tubing Depth 9747' Depth Casing Shoe 9820' SACKS CEMENT 375 SX (CIRC.)	
	Designate Type of Completion Date Spudded 3-9-69 Elevations (DF, RKB, RT, GR, etc.) 4203 'K.B. Perforations HOLE SIZE 17-1/2"	Date Compl. Ready to Prod. $4-15-69$ Name of Producing Formation Bough "C" TUBING, CASING, ANI CASING & TUBING SIZE	New Well Workover Deepen XX	P.B.T.D. 9816' Tubing Depth 9747' Depth Casing Shoe 9820' SACKS CEMENT 375 SX (Circ.) 400 SX	
	COMPLETION DATA Designate Type of Completion Date Spudded 3-9-69 Elevations (DF, RKB, RT, GR, etc.) 4203' K.B. Perforations 979 HOLE SIZE 17-1/2" 11"	Date Compl. Ready to Prod. 4-15-69 Name of Producing Formation Bough "C" TUBING, CASING, ANI CASING & TUBING SIZE 12-3/4"	New Well Workover Deepen XX Total Depth 9820 ' Top Oil/Gas Pay 9760 ' DEMENTING RECORD DEPTH SET 368 '	P.B.T.D. 9816' Tubing Depth 9747' Depth Casing Shoe 9820' SACKS CEMENT 375 SX (CIRC.)	
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VI.

April 24,

Commission	have been com	plied with and	that the information gives
above is tru	se and complete	to the best of	my knowledge and belief
و المعلود			
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· ·			
<u></u> -		(Signature)	
	Producti	on Supt.	
	·	(Title)	

1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.