

17. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State "W"	
2. Name of Operator Jenneco Oil Company						9. Well No. 2	
3. Address of Operator Box 1031, Midland, Texas 79701						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 810 FEET FROM THE east LINE OF SEC. 31 TWP. 11-S RGE. 34-E NMPM						12. County Llano	
15. Date Spudded 3-16-69		16. Date T.D. Reached 4-20-69		17. Date Compl. (Ready to Prod.) 5-10-69		18. Elevations (DF, RKB, RT, GR, etc.) 4205 GR	
20. Total Depth 10,320		21. Plug Back T.D. 10,130		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-10,320	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9979 - 10,009 Bough "C"						25. Was Directional Survey Made No Yes	
26. Type Electric and Other Logs Run S-GRC & LL - GR/N						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		48		365		17 1/2	
8 5/8		32		4075		11	
5 1/2		17		10320		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
		2 3/8		10,093		9920	
31. Perforation Record (Interval, size and number) 12 jets shots at: 9979-80-81-90-02-03 04-05-06-07-08 & 09				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9978-10009 AMOUNT AND KIND MATERIAL USED 4000 gals 15% acid			
33. PRODUCTION							
Date First Production 5-10-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-10-69		Hours Tested 24		Choke Size Prod'n. For Test Period 150		Oil - Bbl. 232.5	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 150		Gas - MCF 20	
						Water - Bbl. 42	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - to be sold when connection is made						Test Witnessed By R.H. Blasley	
35. List of Attachments Logs as shown in 26. Directional Survey on back of C-104.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED D.E. Smith				TITLE Sr Prod Clerk		DATE May 19, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2000
T. Salt 2067
B. Salt 2665
T. Yates 2753
T. 7 Rivers 2885
T. Queen 3468
T. Grayburg 3805
T. San Andres 4044
T. Glorieta 5510
T. Paddock 5805
T. Blinbry 6678
T. Tubb 6931
T. Drinkard 7087
T. Abo 7682
T. Wolfcamp 9110
T. Penn. 9654
T. Cisco (Bough C) 9972

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1780	1780	surf sand, Caliche red beds				
1780	2000	220	Santa Rosa				
2000	2067	67	Anhydrite				
2067	2665	598	Salt & Anhydrite				
2665	2753	88	Anhydrite				
2753	2885	132	Sand & Anhydrite				
2885	3468	583	dolomite & Anhydrite				
3468	3805	337	Sand & Anhydrite				
3805	4044	239	dolo, sand & anhydrite				
4044	5510	1466	dolo & anhydrite				
5510	5805	294	Sand, Anhydrite & dolo.				
5805	6678	873	dolo, Sand & Anhydrite				
6678	6931	253	dolo, and anhydrite				
6931	7087	156	Sand and dolo				
7087	7682	595	dolo and Anhydrite				
7682	9110	1428	Shale and dolo				
9110	9654	544	lime & gray shale				
9654	9944	290	lime, gray & red shale				
9944	10310	366	lime and gray shale				