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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-5210-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Tenneco Oil Company</i>		8. Farm or Lease Name <i>State "W"</i>
3. Address of Operator <i>P.O. Box 1031, Midland, Texas 79701</i>		9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>P</i> <i>660'</i> FEET FROM THE <i>South</i> LINE AND <i>810'</i> FEET FROM THE <i>East</i> LINE, SECTION <i>31</i> TOWNSHIP <i>11-S</i> RANGE <i>34-E</i> N.M.P.M.		10. Field and Pool, or Wildcat <i>Undesignated</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4205 GR.</i>		12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 5:00 PM 3-16-69.
3-19-69 Drilled 17 1/2" hole and ran 13 3/8" OD,
48" H-40 Casing to 365'. Cemented w/ 375 #4
Class H w/ 270 Ca Cl 2. PD @ 9:30 PM 3-19.
Cement Circulated. Pressure tested csg to 200
PSI for 30 min after WOC 10 hrs. Mixing
temperature 68°. Formation temperature 64°.
Estimated Compressive strength after WOC 10 hrs.
is 1220 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L.E. Smith* TITLE *Sr Prod. Clerk* DATE *4-8-69*

APPROVED BY *Leslie H. Clements* TITLE *Oil & Gas Inspector* DATE *APR 11 1969*

CONDITIONS OF APPROVAL, IF ANY: