

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBBS OFFICE
APR 23 11 29 AM '69

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Speight	
2. Name of Operator Ralph Lowe		9. Well No. 2	
3. Address of Operator PO Box 832, Midland, Texas		10. Field and Pool, or Wildcat Vada (Parr) ext.	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1920 FEET FROM THE West LINE OR SEC. 7 TWP. 9-S RGE. 35-E NMMPM		12. County Lea	
15. Date Spudded 3/14/69	16. Date T.D. Reached 4/15/69	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 4201 GL
19. Elev. Casinghead	20. Total Depth 9847		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run BHC Sonic-Gamma Ray, Lateralog, Micro Lateralog, Gamma Ray-Neutron			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	54#	374	17 1/4"
8 5/8"	24# - 32#	4055	11"
CEMENTING RECORD		AMOUNT PULLED	
425 Sacs Circulated		None	
1500 Sacs Circulated		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
None			
33. PRODUCTION			
Date First Production Dry	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Drill Stem Tests, Deviation Survey, Electric Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED E. J. Murray		TITLE agent	DATE 4/24/69

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spot-test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northern New Mexico

T. Anhy _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Penn.	T. China	T. Permian
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation
0	4006	4006	Red Bed
5006	7764	3758	Dolomitic, limestone + shale
7764	8981	1217	Red Bed, Dol., Arhy.
9981	9780	799	Limestone + shale