7							
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DISTRIBUTION	NE	EXICO OIL CONSER	VATION COMMISSIO	N i	brm C-101	020-020-02	
SANTA FE		ч.		F	evised 1-1-6	5	
FILE				Γ	5A. Indicate	Type of Lease	
U.S.G.S.				· ·	STATE	FEE X	
LAND OFFICE					5. State Oil	& Gas Lease No.	
OPERATOR							
<u> </u>					IIIII		
APPLICATIO							
1a. Type of Work		يحمده أستاب يحتمي مسمعت عاري مالتي مريشي			7. Unit Agre	ement Name	
DRILL X		DEEPEN	PLUC			ſ	
b. Type of Well			FLUG		8. Form or L	ease Name	
WELL X GAS WELL	OTHER	5	SINGLE MUL		Sp	peight	
2. Name of Operator			<u>1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997</u>		9. Well No.		
Ralph Lowe						2	
3. Address of Operator					10. Field and Pool, or Wildcat		
P. O. Box 832, Midland, Texas 79701						Vada (Penn.)	
4. Location of Well	F Loc	ATED 1980 FE	EET FROM THE NORTH		111111	THIMMININ .	
1	qu			\	///////	Simmin 1993	
1920 FECT FROM	THE West LIN	IE OF SEC. 7 TW	NP. 9-S RGE. 35-	-Е <sub>ымрм</sub> (		MIIIIIIIII	
AHIIIIIIIIIIII				IIIIII	12. County	<i>MIMMMA</i>	
					Lea		
					//////		
		19		19A. Formation		20. Hotary or C.T.	
			10,000'	Pennsy1v	anian	Rotary	
21. Elevations (Shew whether DF		-	21B. Drilling Contractor			x. Date Work will stort	
4201 GL	\$10,00	.00 Blanket Sharp Drilling C		ng Co.	2/13/69		
23.	F	PROPOSED CASING AND	CEMENT PROGRAM		<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17 1/4"	13 3/8	54#	375	350-50	) Est.	Circ. to surface	
11"	8 5/8	24# - 32#	4050	3000 E	st.	Circ. to surface	

We propose to drill to the Pennsylvanian 9800' - 10,000'. We will use adequate

17#

9900

15뉅

blowout preventer equipment.

7 5/8"

APPROVALANT A POX 90 PALE ARTS DRUGADARTS IN ARTS

5 1/2

Elizas 6/11/69

THE CONTRISION AND DE ANDRALD THE CONTRINCT OF MARKETS General in

650 Est.

4500'

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW V: ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Thereby certify that the information prove is true and complete to the best of my knowledge and belief.							
ned Kann Tille	Agent	Date 2/11/69					
(This space for State Use)	1999 A. Chis. Int. Mark						

CONDITIONS OF APPROVAL, IF ANY:

Form C-102 Supersedes C-128 Effective 1-1-65

	·····	All distances must be		ndaries of the Secti	on.	
perator Andreis Second	liter to a the se		Lease			Well No.
haiph lour nit Letter Sec		Township	Range	County		<u> </u>
<b>F</b>	7	9 South	-		ea	
ctual Footage Location	of Well:					
	et from the NOT			feet from the		line
ound Level Elev:	Producing Form		Pool		I	Dedicated Acreage:
4201	-	<b>vlvanian</b> ed to the subject		ida (Penn.)		160 Acres
interest and re	oyalty).				-	ereof (both as to working
dated by comm Yes X If answer is " this form if ne No allowable w forced-pooling.	No If ans no,' list the or cessary.) vill be assigned	itization, force-poo wer is "yes," type wners and tract des  I to the well until a	ling. etc? of consolidatio scriptions which ll interests hav	n have actually   e been consolid	been consolidat lated (by comm	all owners been consoli- ed. (Use reverse side of unitization, unitization, approved by the Commis-
sion. <del> ////////////////////////////////////</del>		RASE			I hereby ce	CERTIFICATION
						in is true and complete to the knowledge and belief. Damm J. Hamm
1920*		<i>~~~~~</i>			Position Company Date	Agent Ralph Lowe
+++++++++++++++++++++++++++++++++++++++	   		 			3/11/69
	      -				shown on th notes of ac under my su	ertify that the well location nis plat was plotted fipping told tual surveys made by me upervision and that he same d correct to the bash of my
	 +   		+ -   		knowledge	and belief. (512)
			   			ofessional Engineer
			ł !		Certificate No	s Hor Turun

**a** - <del>1</del> - 1

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