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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No. **1046-01159**

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Doris

9. Well No.

1

10. Field and Pool, or Wildcat
No. Bagley Lower Penn

11. Name of Operator
Stoltz & Company
12. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

13. Location of Well
UNIT LETTER **0** LOCATED **553.9** FEET FROM THE **South** LINE AND **1873.9** FEET FROM

12. County
Lea

14. THE **East** LINE OF SEC. **18** TWP. **11S** RGE. **33E** NMPM

15. Date Spurred **3/20/69** 16. Date T.D. Reached **4/15/69** 17. Date Compl. (Ready to Prod.) **4/24/69** 18. Elevations (DF, RKB, RT, GR, etc.) **4323 KB** 19. Elev. Casinghead

20. Total Depth **10,420** 21. Plug Back T.D. **10,380** 22. If Multiple Compl., How Many **0-TD** 23. Intervals Drilled By **Rotary Tools** 24. Cable Tools

24. Intervals (Interval(s), of this completion - Top, Bottom, Name)
9981 - 10,322 Lower Penn
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic Velocity, Forxo, Guard
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	366	17 1/2	400	none
8 5/8	24# & 32#	3737	11	200	none
4 1/2	11.6#	10420	7 7/8	550	none

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9950	9950

31. Perforation Interval(s) (Interval, size and number)
10320-22, 10239-41, 10200-01, 10179-31
10167-68, 10046-47, 9981-82
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **9981-10322** AMOUNT AND KIND MATERIAL USED **6,000 gal 15% reg acid**

33. PRODUCTION
Date First Production **4/24/69** Production Method (Flowing gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **5/5-6/69** Hours Tested **24** Choke Size **-** Prod'n. Per Test Period **180** Oil - Bbl. **202** Gas - MCF **1000** Water - Bbl. **1120** Gas - Oil Ratio
Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **180** Oil - Bbl. **202** Gas - MCF **1000** Water - Bbl. **47** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By **Cuin Norvell**

35. List of Attachments
1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **A. L. Smith** TITLE **Agent** DATE **6/4/69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1712	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1790	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2450	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lockout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3700	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5130	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6530	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7340	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8588	T.		T. Chinle		T.	
T. Penn.	9184	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sand				
350	1710	1360	Red Bed				
1710	2450	740	Anhydrite, Salt & Shale				
2450	2580	130	Lime & Sand				
2580	3700	1120	Anhydrite & Sand				
3700	5130	1430	Lime & Dolomite				
5130	6530	1400	Dolomite & Sand				
6530	6850	320	Lime & Shale				
6850	7310	460	Lime				
7310	7840	530	Lime & Shale				
7840	8560	720	Dolomite				
8560	10420	1860	Lime & Shale				