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DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE (S. O. C. C.	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S
LAND OFFICE			
TRANSPORTER GAS	_		
OPERATOR			
PRORATION OFFICE			
Operator Stolts & Compa	iny		
Address	ss & Gas Services, Box 763	B. Hobbs. New Mexico	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Weil	Change in Transporter of:		
Recompletion	Oil Ery Go		
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	Formation Kind of Lease	Leas€ No.
Lease Name Doris	1 North Bagley I		
Location			▼
Unit Letter 0 ; 5	53.9 Feet From The South	ne and1873.9 Fest From T	. Last
Line of Section 18	Township 11 S Range	33 E , MMPM,	Lea County
Elife of cocton			
Admiral Grude Oi Name of Authorized Transporter of No	Casinghead Gas or Dry Gas Unit Sec. Twp. Age.	Address (Give address to which approve is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	0 18 11S 33E	No	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
			Diff Dollar
Designate Type of Comple	etion $-(X)$ Gas Vell	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comple			Plug Back Same Resty. Diff. Resty.
Designate Type of Completing Date Spudded 3/20/69	etion - (X)	New Well Workover Deepen X Total Depth 10,420	P.B.T.D. 10,380
Date Spudded	Date Compl. Ready to Prod. L/24/69 Name of Producing Formation	New Well Workover Deepen X Total Depth 10,420 Top Oil/Cas Pay	P.B.T.D. 10,380 Tubing Depth
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth 10,420	P.B.T.D. 10,380
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR	Date Compl. Ready to Prod. L/24/69 Name of Producing Formation Lower Pann	New Well Workover Deepen X Total Depth 10,420 Top Oil/Cas Pay 9981	P.B.T.D. 10,380 Tubing Depth 9,950
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR	Date Compl. Ready to Prod. 1/24/69 Name of Producing Formation Lower Pann 41, 10200-01, 10179-81, 10	New Well Workover Deepen X	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shoe
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR	Date Compl. Ready to Prod. 1/24/69 1., Name of Producing Formation Lower Pann 11, 10200-01, 10179-81, 10 TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 10,420 Top Oil/Cas Pay 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shee 10,420 SACKS CEMENT
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239-	Date Compl. Ready to Prod. Lover Pann Lover Pann Louis Pann Lover Pann Lover Pann CASING & TUBING SIZE 13 3/8	New Well Workover Deepen X Total Depth 10,420 Top Oil/Oas Pay 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 356	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shee 10,420 SACKS CEMENT 400
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GB Perforations 10320-22, 10239- HOLE SIZE 17 1/2	Date Compl. Ready to Prod. 1/24/69 1., Name of Producing Formation Lower Pann 11, 10200-01, 10179-81, 10 TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 10,420 Top Oil/Obs Pay 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 366 3737	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shee 10,420 SACKS CEMENT 400 200
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239-	Date Compl. Ready to Prod. Lover Pann Lover Pann Louis Pann Lover Pann Lover Pann CASING & TUBING SIZE 13 3/8	New Well Workover Deepen X Total Depth 10,420 Top Oil/Oas Pay 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 356	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shee 10,420 SACKS CEMENT 400
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 7 7/3	Date Compl. Ready to Prod. 1/24/69 Name of Producing Formation Lower Pann 41, 10200-01, 10179-81, 10 TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 1 1/2 2 3/8 FOR ALLOWABLE. (Test must be	New Well Workover Deepen X 10,420 Top Oil Os Pey 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 356 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours)	P.B.T.D. 10,380 Tuting Depth 9,950 Depth Casing Shoe 10,420 SACKS CEMENT 400 200 550
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11	Date Compl. Ready to Prod. Lover Penn Lover Penn Lover Penn Lover Penn Lover Penn Lover Penn Al, 10200-01, 10179-81, 10 TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 L 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this	X	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shee 10,420 SACKS CEMENT 400 200 550
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 7 7/8 V. TEST DATA AND REQUESTOIL WELL	Date Compl. Ready to Prod. 1/24/69 Name of Producing Formation Lower Penn Lower Penn TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this Date of Test 5/5-6/69	New Well Workever Deepen X 10,420 Top Oil/Oss Pey 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 366 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shee 10,420 SACKS CEMENT 400 200 550 and must be equal to or exceed top allow t, etc.)
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/24/69 Length of Test	Date Compl. Ready to Prod. 1/24/69 Name of Producing Formation Lower Pann 10200-01, 10179-81, 10 TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this	New Well Workever Deepen X 10,420 Top Oil/Oss Pey 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 366 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas life)	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shee 10,420 SACKS CEMENT 400 200 550
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 7 7/3 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 1/21/69 Length of Test 24 hours	Date Compl. Ready to Prod. 1/24/69 Name of Producing Formation Lower Penn Lower Penn TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this Date of Test 5/5-6/69	New Well Workever Deepen X 10,420 Top Oil/Oss Pey 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 366 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lif	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shoe 10,420 SACKS CEMENT 400 200 550 and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/24/69 Length of Test	Date Compl. Ready to Prod. 1/24/69 Name of Producing Formation Lover Penn TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 1 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this Date of Test 5/5-6/69 Tubing Pressure	New Well Workever Deepen X 10,420 Top Oil/Oss Pey 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 356 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shee 10,420 SACKS CEMENT 400 200 550 and must be equal to or exceed top allow t, etc.) Choke Size
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 77 7/3 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/24/69 Length of Test 24 hours Actual Prod. During Test 1180	Date Compl. Ready to Pros. 1/24/69 Name of Producing Formation Lower Pann Lower Pann Lower Pann Al, 10200-01, 10179-81, 10 TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this Date of Test 5/5-6/69 Tubing Pressure Oil-Bbis.	New Well Workever Deepen X 10,420 Top Cil. Cas Pey 9981 0167-68, 10046-47,9981-32 ND CEMENTING RECORD DEPTH SET 356 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Pump) Casing Pressure Water-Bbls.	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shoe 10,420 SACKS CEMENT 400 200 550 and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 7 7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 1/21/69 Length of Test Actual Prod. During Test	Date Compl. Ready to Pros. 1/24/69 Name of Producing Formation Lower Pann Lower Pann Lower Pann Al, 10200-01, 10179-81, 10 TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this Date of Test 5/5-6/69 Tubing Pressure Oil-Bbis.	New Well Workever Deepen X 10,420 Top Cil. Cas Pey 9981 0167-68, 10046-47,9981-32 ND CEMENTING RECORD DEPTH SET 356 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Pump) Casing Pressure Water-Bbls.	P.B.T.D. 10,380 Tuking Depth 9,950 Depth Casing Shoe 10,420 SACKS CEMENT 400 200 550 and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 7 7/3 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/21/69 Length of Test 24 hours Actual Prod. During Test 1180 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Lower Penn Lo	New Well Workever Deepen 10,420 Top Oil. Cas Pay 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 356 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure Water-Bbis. 1000	P.B.T.D. 10,380 Tuting Depth 9,950 Depth Casing Shoe 10,420 SACKS CEMENT 400 200 550 and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 202
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 77 7/3 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/24/69 Length of Test 24 hours Actual Prod. During Test 1180 GAS WELL	Date Compl. Ready to Prod. 1/24/69 Name of Producing Formation Lower Pann Lower Pann Lower Pann A1, 10200-01, 10179-81, 10 TUBING, CASING, AN CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FFOR ALLOWABLE (Test must be able for this Date of Test 5/5-6/69 Tubing Pressure Oil-Bbis. 180	New Well Workover Deepen 10,420 Top Oil. Cas Pay 9981 0167-68, 10046-47,9981-82 ND CEMENTING RECORD DEPTH SET 356 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure Water-Bbis. 1000	P.B.T.D. 10,380 Tubing Depth 9,950 Depth Casing Shoe 10,420 SACKS CEMENT 400 200 550 and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 202
Date Spudded 3/20/69 Elevations (DF, RKB, RT, GR, etc. 4311 GR Perforations 10320-22, 10239- HOLE SIZE 17 1/2 11 7 7/3 V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 4/21/69 Length of Test 24 hours Actual Prod. During Test 1180 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Pros. 1/24/69 Name of Producing Formation Lower Penn	New Well Workover Deepen 10,420 Top Oil Oas Pay 9981 0167-68, 10046-47,9981-32 ND CEMENTING RECORD DEPTH SET 356 3737 10,420 9950 after recovery of total volume of load oil of depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted Pump) Casing Pressure Water-Bbls. 1000 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 10,380 Tuting Depth 9,950 Depth Casing Shoe 10,420 SACKS CEMENT 400 200 550 and must be equal to or exceed top allow t, etc.) Choke Size Gas-MCF 202

I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent (Title)

5/9/69 (Date) _____

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply