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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator MGF Oil Corporation		8. Farm or Lease Name Payne	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>E</u> <u>510</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn.	
15. Elevation (Show whether DF, RT, GR, etc.) 4262 GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-75 Set rubber plug @9111'. Spot 25 Sx. cement plug on top of rubber plug.

4-9-75 Layed down 4253' of 5 1/2 csg. - 112 jts.
Ran 2 7/8 to 4300'. Mixed 75 Sx. salt gel with 300 bbls. brine water.
Had circulation.
Set 25 Sx. plug @4300'.
Set 15 Sx. plug @4100'.

4-10-75 Shot 8 5/8 @600' and layed down 600' of 8 5/8.

4-11-75 Set 18 Sx. plug @650'.
Set 18 Sx. plug @425'.
Set 10 Sx. plug @surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineer DATE April 30, 1975

APPROVED BY John W. Ramsey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: