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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-104
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

6. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
7. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
8. Name of Operator	
Major, Giebel, and Forster	
9. Address of Operator	
1126 Vaughn Building, Midland, Texas 79701	
10. Name of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Payne
9. Well No.
1
10. Field and Foot, or Wildcat
Vada Penn

11. LETTER	E	12. LOCATED	510	13. FEET FROM THE	west	14. LINE AND	1980	15. FEET FROM
16. BEARING	north	17. LINE OF SEC.	33	18. TWP.	9-S	19. RSE.	34-E	20. NMPM

21. Date Spudded	3/21/69	22. Date T.D. Reached	4/19/69	23. Date Compl. (Ready to Prod.)	4/25/69	24. Elevations (DF, RKB, RT, GR, etc.)	4262 GL, 4273 DF	25. Elev. Casing Head	4262'
26. Depth to	9890'	27. Plug Back T.D.	9888'	28. If Multiple Compl., How Many	No	29. Intervals Cased By	X	30. Rotary Tools	X

31. If casing interval, indicate completion - Top - Bottom - Name	9844-9850' (Bough "C")	32. Was Direction of Survey Made	No
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33. Type of Test Log	Acoustic Velocity	34. Was Well Cased	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	44#	379	17 1/2	350 SX	
8 5/8	24 & 32 #	4059	11	400 SX	
5 1/2	17#	9890	7 7/8	400 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	9866'
						9764'

35. Acid, Shot, Fracture, Cement Squeeze, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9844-9850'	2000 gal 15% Reactrol Acid

36. PRODUCTION	
37. Date First Test	4/25/69
38. Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing
39. Well Status (Prod. or Shut-in)	Producing
40. Date of Test	4/27/69
41. Hours Tested	24
42. Choke Size	28/64"
43. Prod'n. Per Test Period	302
44. Oil - Bbl.	302
45. Gas - MCF	299
46. Water - Bbl.	35
47. Gas - Oil Ratio	990
48. Flow Test Initial Press.	370
49. Casing Pressure	Pkr
50. Calculated 24-Hour Rate	302
51. Oil - Bbl.	302
52. Gas - MCF	299
53. Water - Bbl.	35
54. Oil Gravity - API (Corr.)	44°

55. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented - Phillips to connect
56. Test Witnessed By	

57. List of Attachments	C-104, Deviation Report, Acoustic Velocity Log
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58. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Partner	DATE 5/1/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy **2104**
T. Salt **2182**
B. Salt **2638**
T. Yates **2730**
T. 7 Rivers **2860**
T. Queen _____
T. Grayburg _____
T. San Andres **4016**
T. Glorieta **5442**
T. Paddock _____
T. Blinbry **5538**
T. Tubb **6903**
T. Drinkard **7058**
T. Abo **7764**
T. Wolfcamp **9014**
T. Penn. **9258**
T. Cisco (Bough C) **9839**

Northwestern New Mexico

T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____
T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____
T. Miss _____ T. Cliff House _____ T. Leadville _____
T. Devonian _____ T. Menefee _____ T. Madison _____
T. Silurian _____ T. Point Lookout _____ T. Elbert _____
T. Montoya _____ T. Mancos _____ T. McCracken _____
T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____
T. McKee _____ Base Greenhorn _____ T. Granite _____
T. Ellenburger _____ T. Dakota _____ T. _____
T. Gr. Wash _____ T. Morrison _____ T. _____
T. Granite _____ T. Todilto _____ T. _____
T. Delaware Sand _____ T. Entrada _____ T. _____
T. Bone Springs _____ T. Wingate _____ T. _____
T. _____ T. Chinle _____ T. _____
T. _____ T. Permian _____ T. _____
T. _____ T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2104	2104	Red Beds & Sand				
2104	2182	78	Anhydrite				
2182	2638	566	Salt & Anhydrite				
2638	2730	92	Anhydrite & Dolomite				
2730	2860	130	Sand				
2860	4016	1156	Dolomite, Anhydrite & Sand				
4016	5442	1426	Dolomite				
5442	5538	96	Sand & Dolomite				
5538	6903	1365	Dolomite				
6903	7058	155	Sand & Dolomite				
7058	7764	706	Dolomite				
7764	9014	1250	Shale & Dolomite				
9014	9839	825	Lime & Shale				
9839	9890	51	Lime				