NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
SECRATION OFFICE		

	DISTRIBUTION SANTA FE FILE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AND				
	LAND OFFICE					
	TRANSPORTER GAS					
_	OPERATOR PROPATION OFFICE					
I.	Operator					
		Hebel & Forster				
	Address	" Diliding, Midland, "	se <b>7</b> 0701			
	Reason(s) for filing (Check proper b		Other (Please explain)			
	New Well	Change in Transporter of:	<u></u>			
	Recompletion	Oil Dry Go Casinghead Gas Conder	<del> </del>			
	Change in Ownership	Cdsinghedd Gds Conden	iis die			
	If change of ownership give name and address of previous owner					
	· ·	D I EACE				
11.	DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.		
	Payne	1 Vada Penn	State, Fede	eral or Fee Fee		
	Location / T	10 ost	1996	North		
	Unit Letter;5	10 Feet From The St Lir	ne and Feet From	m The		
	Line of Section	Township 3=3 Range	34-E , NMPM,	Tea County		
			16			
III.	Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
	Permian Cil Corpo	ration	P. O. Dox 3119,	Widlane, Toxas roved copy of this form is to be sent)		
	Name of Authorized Transporter of	Casinghead Gas 🐧 or Dry Gas 🦳	!			
	Phisips Petroleum	Corporation Unit Sec. Twp. Rge.		ling, Odessa, Temas 7975 When		
	If well produces oil or liquids, give location of tanks.	omt Sec. Twp. 1.go.	No			
		with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Comple		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	9888'		
	3/21/59 Elevations (DF, RKB, RT, GR, etc.	4/25/39  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4262 GL, 4273 DF	Bough "C"		3863'		
	Perforations 3814-3850			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17 1/2	12 3/4	379	350 sz.		
	11	8 5/8	1059	100 sx		
	7 7/8	5 1/2	3890	400 sx		
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	oil and must be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OIL WELL  Date First New Oil Bur. To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks 4/25/59	4/27/59	1 iOw inty			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	21 hrs	370	Pkr	28/31"		
	Actual Prod. During Test	Oil-Bbis.	35	290		
	337	332	<u> </u>			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	BDIB. Colidenadity Mixici	Gravity or containing		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		INCE	OII CONSED			
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JIL CONSER	, 19			
		nd regulations of the Oil Conservation	APPROVED	, 19		
		BY July				
	and the same companies to		TITLE			
		•		a compliance with Bull E 1104		
	Timeson	_	To this is a sequest for all	n compliance with RULE 1104.  lowable for a newly drilled or deepened		
		ignature)	well, this form must be accomtests taken on the well in ac	nanied by a tabulation of the deviction		
V lari er			All sections of this form	must be filled out completely for allow-		
(Title)			able on new and recompleted wells.			

able on new and recompleted wells. 5/1/69 (Date) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.