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INDUSTRY OFFICE D. C. C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
KING RESOURCES COMPANY

8. Farm or Lease Name

3. Address of Operator
300 Wall Towers West, Midland, Texas 79701

9. Well No.

4. Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER <u>C</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM
--

11. Undesignated

THE <u>North</u> LINE OF SEC. <u>25</u> TWP. <u>9S</u> RGE. <u>32E</u> NMPM

12. County

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/19/69	4/22/69	5/4/69	4332.5 GR.	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9116	9115		Rotary		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9018, 9019, 9020, 9021, 9022, 9023, 9024	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Laterolog Gamma Ray Sonic	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	360	17-1/4"	375 sx.	
8-5/8"	24 & 32	3611	12-1/2"	200 sx.	
5-1/2"	15 & 17	9115	7-7/8"	300 sx.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9007	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9018, 9019, 9020, 9021, 9022, 9023, 9024, - 1 shot per foot (1/2" holes).	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	9018 - 9024
	500 gal. MCA Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
4/29/69	Pumping				Shut-In			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
5/4/69	24	2"		275	275	230	1000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
			24	275	230	45		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	D.E. Nix

35. List of Attachments
Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	District Engineer	5/12/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1710	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2295	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3552	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 4940	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6405	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7268	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8440	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9003	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1710	2295	585	Salt & Anhydrite				
2295	3552	1257	Anhydrite, Sand & Shale				
3552	4940	1388	Dolomite, Limestone				
4940	6405	1465	Limestone, Sand				
6405	7268	863	Sand, Limestone & Shale				
7268	8440	1172	Shale & Limestone				
8440	9008	568	Limestone & Shale				
9008	9116	108	Limestone				
DST #1 - 4220-4285', Open 1 hour & 10 min., rec. 364' drilling fluid IHP 1953, FHP 1953, 1 hr. ISIP 1496, IFP 105, FFP 198, 2 hr. FSIP 1408							
DST #2 - 9021-9046', Open 3 hours, GTS 12 min. @ 40 MC/FPD, rec. 90' mud, 1975' oil & 540' SW. IHP 5143, FHP 5053, 1 hr. ISIP 997, IFP 240, FFP 895, 3 hr. FSIP 997.							