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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										Ainsworth	
2. Name of Operator										9. Well No.	
										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
										Undesignated	
4. Location of Well										12. County	
										Lea	
UNIT LETTER H		LOCATED 1980		FEET FROM THE North		LINE AND 660		FEET FROM			
THE East		LINE OF SEC. 35		TWP. 9-S		RGE. 33-E		NMPM			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3-23-69		4-25-69		7-15-69		4299 DF					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
9788		9748				Rotary					
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made	
										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Guard Log, Acoustic Velocity, Forxo										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11-3/4		31.2		310		15		325		None	
8-5/8		24 & 32		3956		11		400			
5-1/2		17		9786		7-7/8		600			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										2-7/8	
										DEPTH SET	
										9630	
										PACKER SET	
										9674	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
9717-23 w/2 JSPF						9717-23		500 gals. 15% Spearhead			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)			
7-10-69		Pump						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
7-15-69		24						200		15	
										Water — Bbl.	
										850	
										Gas — Oil Ratio	
										74	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
						200		15		850	
										Oil Gravity — API (Corr.)	
										46	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
used for fuel										John Pulte	
35. List of Attachments											
Logs (3), C-103, C-104, C-123, Inclination Report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>Carolyn Turner</i>				TITLE Production Clerk				DATE 7-15-69			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2040	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2654	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3908	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5340	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb	6820	T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo	7710	T. Bone Springs	T. Wingate	
T. Wolfcamp	8905	T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)	9706	T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2085	2085	Anhy-drite				
2085	3956	1871	Anhy & Gyp				
3956	4645	689	Lime & Dolo				
4645	7188	2543	Lime				
7188	8993	1805	Lime & Shale				
8993	9788	795	Lime & Dolo				