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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

APR 17 12 52 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Santa Fe 692 Ltd.
3. Address of Operator 104 So. Pecos, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 9-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4054' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-1-69: Spudded in 11:30 a.m. 4-1-69. Drilled 17½" hole to 363'. Ran 12-3/4" O.D. 33.38# surface casing set @ 363' w/375 sx 2% c.c. cement. Cement circ. Plug down 7:45 p.m. WOC.
- 4-2-69: After WOC 18 hrs., pressure up to 600# for 32 min. held O.K. Now drilling ahead.
- 4-6-69: Drilled 11" hole to 4147'. Ran 8 5/8" O.D. 24,28 & 32# J-55 ST&C casing set @ 4147' w/400 sx cement. Plug down 9 a.m. 4-6-69. WOC.
- 4-7-69: After WOC 18 hrs., pressure tested casing to 1000# for 30 min. Held O.K. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Manager DATE April 14, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 18 1969

CONDITIONS OF APPROVAL, IF ANY: