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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED O.C.C.
JUN 11 05 PM '69

| | |
|--|---|
| Operator BTA Oil Producers | |
| Address 104 So. Pecos, Midland, Texas 79701 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner

| | | | | | |
|--|--|---------------|---|--|-----------------------|
| Lease Name Rogers 686 Ltd. | | Well No. 1 | Pool Name, Including Formation Undesignated-Penn | Kind of Lease State, Federal or Fee Federal | Lease No. 058311-A |
| Location Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West Line of Section 6 Township 9-S Range 35-E , NMPM, Lea County | | | | | |

| | | | | | |
|--|-----------|---|-----------|------------|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp. | | Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701 | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp. | | Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100 | | | |
| If well produces oil or liquids, give location of tanks. | Unit N | Sec. 6 | Twp. 9 | Rge. 35 | Is gas actually connected? When No Approx. 45 days |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|--|--|----------------------|-------------------------|----------------------------|-----------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well XX | Gas Well | New Well XX | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 4-10-69 | Date Compl. Ready to Prod. 5-21-69 | Total Depth 9820' | | P.B.T.D. 9809' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4230' K.B. | Name of Producing Formation Bough C | | Top Oil/Gas Pay 9780 | | Tubing Depth 9731' | | | | |
| Perforations 9784-90' | | | | Depth Casing Shoe 9820' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 17-1/2" | 12-3/4" | | 384' | | 375 sx (Circ.) | | | | |
| 11" | 8-5/8" | | 4010' | | 400 sx | | | | |
| 7-7/8" | 5-1/2" | | 9820' | | 300 sx | | | | |

| | | | |
|---|------------------------|---|-----------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| Date First New Oil Run To Tanks 5-21-69 | Date of Test 6-1-69 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 | Tubing Pressure - | Casing Pressure - | Choke Size - |
| Actual Prod. During Test 1485 | Oil-Bbls. 200 | Water-Bbls. 1285 | Gas-MCF 144 |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Supt.
(Title)
June 9, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED , 1969

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.