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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

2-10-70
Form C-103
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		-	
2. Name of Operator		8. Farm or Lease Name	
Charles B. Read		Schmidt	
3. Address of Operator		9. Well No.	
P. O. Box 2126, Roswell, New Mexico 88201		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM		Vada	
THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>9S</u> RGE. <u>34E</u> NMPM		12. County	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-2-69	5-27-69		4242.5' GL
19. Elev. Casinghead	20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many
	9760'		
23. Intervals Drilled By			24. Producing Interval(s), of this completion - Top, Bottom, Name
Rotary Tools			Dry Hole
Cable Tools			25. Was Directional Survey Made
Rotary			
26. Type Electric and Other Logs Run			27. Was Well Cored
Welex - Acoustic Velocity			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	375' RKB	15"	375 SX	
8 5/8"	24#, 28#, 32#	4031' RKB	11"	200 SX	1540'
			7 7/8"		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Dry Hole				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				-		None	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
Well record and Deviation Survey		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles B. Read</u>	TITLE <u>Agent</u>	DATE <u>3-2-70</u>

INSTRUCTIONS

1870

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2230'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2273'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2703'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3987'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5363'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6850'	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7720'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9695'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280		Surface				DST #1 9662' - 9760'
280	2230		Shale & Sand				Rec 130' Drilling Mud
2230	2283		Anhy				
2283	2703		Anhy & Salt				
2703	3987		Anhy, Shale & Salt				
3987	5363		Lime, Shale, Anhy & Dol.				
5363	5450		Sand & Shale				
5450	6850		Dol., Anhy, Shale & Salt				
6850	7720		Sand, Shale & Anhy				
7720	8700		Red & Green Shale,				
			Anhy & Dol.				
8700	9695		Lime & Shale				