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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator The Prudential Group, Inc.	
Address %DIA & Associates, Inc., 334 Meadows Building, Dallas, Texas 75206	
Reason(s) for filing (Check proper box)	Other (Please explain) Effective November 1, 1975, change of operator from Halliburton Resource Mgmt. to The Prudential Group, Inc.
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner previous operator
Halliburton Resource Management, P. O. Box 1411, Dallas, Texas 75221

1. DESCRIPTION OF WELL AND LEASE				
Lease Name Vada Pruitt	Well No. 1	Pool Name, including Formation Vada Penn	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>L</u> ; <u>2130</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>west</u>				
Line of Section <u>14</u> Township <u>9s</u> Range <u>34e</u> , NMPL, <u>Lea</u> County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Production Company		Address (Give address to which approved copy of this form is to be sent) Continental National Bank, Ft. Worth, Tex		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 14	Twp. 9s	Rge. 34e
Is gas actually connected?		When		

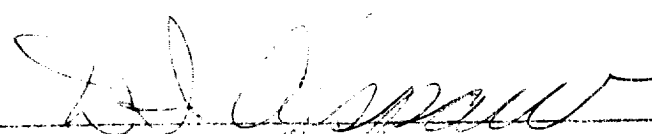
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev.	Diff. Recv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

3. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>FFR 1</u> , 1977	
 (Signature) Consultant		BY <u>Larry Sexton</u> Chg. Signed by Dist. L. Supv.	
January 21, 1977 (Date)		TITLE <u>Dist. L. Supv.</u>	
		This form is to be filed in compliance with RULE C-1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of tests which a test is taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to be computed and is completed valid. Fill out only Sections I, V, III, and VI for change of name, well name or number, or transporter or other such change of conditions.	

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JAN 3 1977

OIL CONSERVATION COMM.
HOBBS, N. M.