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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
THANSI ON ICA	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMIS ...

Form C-104 10

	FILE U.S.G.S.	REQUEST AUTHORIZATION TO TR	Supersedes Old C-104 and C-1 Effective 1-1-65		
	LAND OFFICE IRANSPORTER OIL		THE STE AND HATOKAL	COAS	
	OPERATOR GAS				
1.	PRORATION OFFICE Operator	<u> </u>			
	AGREST Phound Oilfield Services				
	RASAR GARAGALLY , UN SO	n Tower - Dallas, 	Other (Please explain)		
	New Well	Change in Transporter of:		ovember 1, 1970	
	Recompletion Change in Ownership	Oil X Dry G Casinghead Gas Conde	°° ⊢ Change of op	perator from Harding	
	If change of ownership give name	Previous operator	to Greyhound	Gas Co.(Agent:Meadco) Oilfield Services	
ev.	Harding Bros. Oil & Gas Co4317 Oak Lawn AveDallas, Texas DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including F		Ledge No.	
	Vada Pruitt Location	1 Bough "C" Vac	ia (Penn) Field State, Feder	rd or Fee Fee	
	Unit Letter I 213	9 Feet From The South Lin	ne and <u>660</u> Feet From	The West	
	Line of Section 14 Tov	wnship 9S Range 3	MPM, Lea	County	
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA			
		X	Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum Co: If well produces oil or liquids, give location of tanks.	Brit Sec. Twp. Pge.	P.O. Box 1589 Tul	sa, Okla. 74102	
	If this production is commingled wit	h that from any other lease or pool,		1	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.	
				F. D. 1. D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. Duting Test	Oil-Bbls.	Water - Bbls.	Gan - MCF	
	Actual Prod. Tes:-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate	
		•			
i	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be find the find the complete of the best of my knowledge and belief. Wice President All sections of this			ATION COMMISSION	
			APPROVED 0 10 10 10 19		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
•					
•					
,	December 11, 1970	e)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

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DEF 15 1970 OIL CONSERVATION COMM. 10088, R. III.