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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISS. 4 REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE				
	TRANSPORTER GAS		- -	O Nov	
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Greyhound Oilfield				
	Reason(s) for filling (theex proper 602)		Unier Medse explain)	allas, Texas 75201	
	New We!.	Change in Transporter of:  Oil Dry Gas	Change of open	mber 1, 1970 rator from Harding	
	Recompletion Change in Ownership	Casinghead Gas Condens	rate 🗂   Oll Company (A	gent: Meadoo) to	
i		Description of the second	Greyhound Oili		
	If change of ownership give name and address of previous owner	Previous operator-	Harding Oil Company,	Dallas, Texas	
	and address of previous owner			bullus / lexus	
ij.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lease	Legse No.	
	Lease Name	well No. Pool Name, increasing i	State, Federal		
	Vada Pruitt Novat	Bough"C"-Vad	a (Penn) Field	Fee	
		Foot From The . 11. I ins	and CCA Feet From T	he was	
	Unit Letter L : _213	O Feet From The South	Feet From T		
	Line of Section 7 A Tow	mship 9S Range 34	r NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil.	XX or Condensate [	7, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	, -,,,	
	MOD 1 1 ho Od 1 Tr. Co. Epes of Casinghead Gas or Dry Gas Boxs 200 address Dallich Approved Copy of this form is to be sent)				
	Warren Petroleum Co	Sec. Twp. Rge.	P.O. O. T. BOX 1589 The	Lsa, Okla. /4102	
	give location of tanks.	L 14 95 34E	· · · · · · · · · · · · · · · · · · ·		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	'	
₩V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth	
			<u> </u>	Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow	
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
	Date i list item car item is				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Fred, During Test	Oil-Bbis.	Water - Bbls.	Gais - MCF	
	-				
	GAS WELL	Translation of Tool	Bbls. Condenscite/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	BUILD GOLIGORISH WHO I		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	resumd Manuer Chinest ages but		1	1	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Vice President

November 16, 1970

OIL CONSERVATION COMMISSION

APRROVED THE THE PARTY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM.