ſ	NO. OF COPIES RECEIVED					
Ì	DISTRIBUTIO					
	SANTA FE					
ı	FILE					
ı	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
	TRANSFORTER	GAS				
	OPERATOR					
1.	PRORATION OF					

REQUEST FOR ALLOWARE . C. C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		lini	.: FA _					
U.S.G.S.	AUTHORIZATION T	TO TRANK	MPKOBRT (3) 16.5	AND NATI	URAL GA	.S		
LAND OFFICE			**	min by				
TRANSPORTER GAS								
OPERATOR								
PRORATION OFFICE Operator								
Harding Brothers Oil &	Gas Company							
606 Vaughn Building, M	idland, Texas 797	701						
Reason(s) for filing (Check proper box)			Other	(Please expl	lain)			
New Well	Change in Transporter of							
Recompletion	Oil Casinghead Gas	Dry Gas Condenso	ate 🗔					
Change in Ownership	Casinginaa Gao							
f change of ownership give name and address of previous owner								, , , , , , , , , , , , , , , , , , ,
DESCRIPTION OF WELL AND I	EASE			Kin	d of Lease			Lease No
Lease Name	Well No. Pool Name, In		mation		te, Federal	or Fee	Pee	50400
Vada Pruitt	1 Undes:	ignated						
Location	Court	L	and 660	_	eet From Ti	ne West	t.	
Unit Letter L; 2130	Feet From The South	1 Line	and	F	eet From Tr	ne	-	
Line of Section 14 Tow	vnship 9S R	lange	34E	, NMPM,	Lea			County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensate	1	Address (Give a					
Service Pipe Line Comp	any	<u> </u>	Service Pi	pe Line	Bldg.,	Tuisa,	is form is to	be sent)
Name of Authorized Transporter of Cas	singhead Gas (A), or Dry Ga	rs a	Address (Give o	idaress to wi	піст арріот		13 701 10 12	00 00.00,
		_ ;						
Warren Petroleum Corpo	ration		P. O. Box	1589, T				
Warren Petroleum Corpo	ration Unit Sec. Twp.	R.ge.	Is gas actually	1589, T	When	n	mo.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. 34E	Is gas actually No	connected?	When		mo.	
If well produces oil or liquids, give location of tanks. If this production is commingled with	Unit Sec. Twp.	Rge. 34E	Is gas actually No	connected?	When	n	mo.	
If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	th that from any other lease	Rge. 34E e or pool, g	No No commingli	connected?	When	n		v. Diff. Res
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

e · 0 0	C Stor	
	(Signature)	 ·
	Agent	
	(Title)	
	June 13, 1969	
	(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.