	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT DILIAND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

LAND OFFICE		ALION OIL HALL WITH HALL ORALL	. 6.0	
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator	11 5 0-0 0			
Harding Brothers O	11 & Gas Company			
606 Vaughn Buildin	g, Midland, Texas 79701			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Go	-		
Change in Ownership	Casinghead Gas Conde	nsure		
If change of ownership give name and address of previous owner	_ /	/ Y		
and address of previous owner		J. Language and J. J. San J.	//	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation Kind of Le	ase Lease No.	
			eral or Fee Fee	
Vada Pruitt Location	1 -Undesignat	vanian R-3780	100	
Unit Letter L ;	2138 Feet From The South Lin		m The West	
Line of Section 14	Township 98 Range	34E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	DTED OF OU AND NATURAL CA	46		
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
The Permian Corpor	ation	P. O. Box 3119, Mid	and Texas 79701	
Name of Authorized Transporter of	Casinghead Gas 🔝 or Dry Gas 🦳	Address (Give address to which app	and Texas 79701 proved copy of this form is to be sent)	
Warren Petroleum C		P. O. Box 1589 Tuls	a, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			
give location of tanks.	L 14 9S 34E	No	Apprx. 1 mo.	
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Resty. Diff, Resty.	
Designate Type of Comple	tion = (X)	x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-11-69	5-15-69 Name of Producing Formation	9863 Top Oil/Gas Pay	9860 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc. 4.116.5 GR.	Bough "C"	9795	9700	
Perforations	BOUGH VC.		Depth Casing Shoe	
9799 - 9807			9863	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8" csg.	380'	375 sacks	
11-1/2"	8-5/8" csg. 4-1/2" csg.	4030 ° 9863 °	200 sacks 300 sacks	
	4-1/2 038	7843		
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow	
IL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	life etc.)	
Date First New Oil Run To Tanks	Date of Test			
5-15-69 ength of Test	-15-69 Kobe Pump Tubing Pressure Casing Pressure		Choke Size	
24 hrs.	1600#	Packer	211	
ctual Prod. During Test			Gas-MCF	
326	326	264	1.050 -1	
AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
rtual Prod. Test-MCF/D	Faudiu of Last	Data: Confidentiality MiMiCL	G. G. T. C. Condensate	
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
RTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
TILL LOILE OF COME MIN				
reby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19	
mission have been complied	i with and that the information given the best of my knowledge and belief.		med	

TITLE .

Agent

May 20, 1969 (Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.