	D		14		Form C-105				
DISTRIBUTION			11	OBBS OFFICE (·· #1 W1		ised 1-1-65		
SANTA FE		NEW M	EXICO OI	CONSERVATION ECOMPLETION	MEDSION	5a, Indi	cate Type of Lease		
FILE	WELI	L COMPLE	TION OR R	ECOMPLETION	REPORT AN				
U.S.G.S.						5. State	Oil & Gas Lease No.		
LAND OFFICE									
OPERATOR									
19. TYPE OF WELL						7. Unit	Agreement Name		
	OIL WELL	GAS		<u> </u>					
b. TYPE OF COMPLET		WELL	DRY	CTHER		8. Farm	or Lease Name		
NEW I WOR	Vad	a Pruitt							
2. Name of Operator	DEEPEN	BACK L	DIFF. RESVR.	DTHER		9, Well	No.		
Harding Bro	thers Oil & O	Sas Compa	7117			1			
3. Address of Operator		as compa	цу		····	10. Fiel	10. Field and Pool, or Wildcat		
606 Vaughn	Building, Mid	iland, Te	xas 7970	1		Und	Undesignated		
4. Location of Well	-								
_		_			(())				
UNIT LETTER	LOCATED2130	EET FRO	ом тне <u>Sou</u>	thLINE AND	660 FEI	ET FROM			
114	4.4	00	17 A 17		//////////////////////////////////////	12. Cou			
	<u>ес. 14</u> тwр. 16. Date T.D. Reache			IMPM	Wations (DE BV		19. Elev. Cashinghead		
4-11-69		l I				•	-		
4-11-09 20. Total Depth	5-9-69 21. Plug Bac		15-69	iltiple Compl., How	4,116.5 GR	Rotary Tools	4230 Cable Tools		
9863	_	360	Many		Drilled B				
24. Producing Interval(s)			Name			0-9603	25. Was Directional Survey		
9799 - 9807							Made		
							Yes		
26, Type Electric and Ot	her Logs Run	••				2	7. Wαs Well Cored		
Acoustic Ve	locity						No		
28.		CASI	NG RECORD	(Report all strings s	et in well)				
	· · · · · · · · · · · · · · · · · · ·								
CASING SIZE	WEIGHT LB./FT.	DEPTH	SET	HOLE SIZE	CEMENT	ING RECORD	AMOUNT PULLED		
CASING SIZE 13-3/8 ^{:3}	WEIGHT LB./FT. 54.50#		SET 80'	HOLE SIZE		ING RECORD	AMOUNT PULLED		
			80'		375		AMOUNT PULLED		
13-3/8"	54.50#	3	80' 30'	17-1/2"	37 5 20 0	sx.	AMOUNT PULLED		
<u>13-3/8''</u> 8-5/8'' 4-1/2''	54.50# 24# 11.6#	3 4,0 9,8	80' 30'	17-1/2"	375 200 300	SX. SX. SX.			
13-3/8" 8-5/8" 4-1/2"	54.50# 24# 11.6# LINER	3 4,0 9,8 RECORD	80' 30' 63'	17-1/2" 11-1/2"	37 5 20 0	sx. sx.			
<u>13-3/8''</u> 8-5/8'' 4-1/2''	54.50# 24# 11.6# LINER	3 4,0 9,8 RECORD	80' 30'	17-1/2" 11-1/2"	375 200 300 30. SIZE	SX. SX. TUBING R DEPTH SET	RECORD PACKER SET		
13-3/8 [°] 8-5/8" 4-1/2"	54.50# 24# 11.6# LINER	3 4,0 9,8 RECORD	80' 30' 63'	17-1/2" 11-1/2"	375 200 300	SX. SX. SX. TUBING R	RECORD PACKER SET		
13-3/8" 8-5/8" 4-1/2" 29. SIZE	54.50# 24# 11.6# LINER TOP E	3 4,0 9,8 RECORD BOTTOM	80' 30' 63'	17-1/2" 11-1/2"	375 200 300 50. SIZE 2-3/8''	SX. SX. TUBING R DEPTH SET 9,700'	PACKER SET		
13-3/8" 8-5/8" 4-1/2"	54.50# 24# 11.6# LINER TOP E	3 4,0 9,8 RECORD BOTTOM	80' 30' 63'	17-1/2" 11-1/2" NT SCREEN 32. A	375 200 300 50. 512E 2-3/8'' CID, SHOT, FRA	SX. SX. SX. DEPTH SET 9,700' CTURE, CEMENT	PACKER SET 9,695 SOUEEZE, ETC.		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (I	54.50# 24# 11.6# LINER TOP E	RECORD BOTTOM	80' 30' 63'	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN	375 200 300 50. 51ZE 2-3/8'' CID, SHOT, FRA	SX. SX. SX. DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND	RECORD PACKER SET 9,695 SOUEEZE, ETC. KIND MATERIAL USED		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot,	54.50# 24# 11.6# LINER TOP E Interval, size and num two holes per	3 4,0 9,8 RECORD BOTTOM ber) c foot	80' 30' 63'	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN	375 200 300 50. 512E 2-3/8'' CID, SHOT, FRA	SX. SX. SX. DEPTH SET 9,700' CTURE, CEMENT	RECORD PACKER SET 9,695 SOUEEZE, ETC. KIND MATERIAL USED		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot,	54.50# 24# 11.6# LINER TOP E	3 4,0 9,8 RECORD BOTTOM ber) c foot	80' 30' 63'	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN	375 200 300 50. 51ZE 2-3/8'' CID, SHOT, FRA	SX. SX. SX. DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND	RECORD PACKER SET 9,695 SOUEEZE, ETC. KIND MATERIAL USED		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot,	54.50# 24# 11.6# LINER TOP E Interval, size and num two holes per	3 4,0 9,8 RECORD BOTTOM ber) c foot	80' 30' 63'	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN	375 200 300 50. 51ZE 2-3/8'' CID, SHOT, FRA	SX. SX. SX. DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND	RECORD PACKER SET 9,695 SOUEEZE, ETC. KIND MATERIAL USED		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot,	54.50# 24# 11.6# LINER TOP E interval, size and number two holes per 02, 9804 and 9	3 4.0 9.8 RECORD BOTTOM ber) c foot 9,807	80' 30' 63' SACKS CEME	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH II 9,799 RODUCTION	375 200 300 50. 51ZE 2-3/8'' CID, SHOT, FRA TERVAL - 9,807	SX. SX. SX. DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND	RECORD PACKER SET 9,695 SOUEEZE, ETC. KIND MATERIAL USED		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot, 9,799, 9,80	54.50# 24# 11.6# LINER TOP E interval, size and number two holes per 02, 9804 and 9	3 4.0 9.8 RECORD BOTTOM ber) c foot 9,807	80' 30' 63' SACKS CEME	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH II 9,799	375 200 300 50. 51ZE 2-3/8'' CID, SHOT, FRA TERVAL - 9,807	SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal.	RECORD PACKER SET 9,695 SOUEEZE, ETC. KIND MATERIAL USED		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69	54.50# 24# 11.6# LINER TOP E Interval, size and number two holes per 02, 9804 and 2 Production Kobe Pum	3 4,0 9,8 RECORD BOTTOM ber) c foot 9,807	80' 30' 63' SACKS CEME Pl	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN 9,799 RODUCTION pumping – Size and	375 200 300 \$0. \$1ZE 2-3/8" CID, SHOT, FRA TERVAL - 9,807	SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test	54.50# 24# 11.6# LINER TOP E Interval, size and number two holes per 02, 9804 and 2 Production Kobe Pum	3 4,0 9,8 RECORD 30TTOM ber) c foot 9,807	80' 30' 63' SACKS CEME	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH II 9,799 RODUCTION	375 200 300 50. 51ZE 2-3/8'' CID, SHOT, FRA TERVAL - 9,807	SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal.	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test 5-16-69	54.50# 24# 11.6# LINER TOP TOP interval, size and number interval, size and number wo holes per 2, 9804 and 2 Production Kobe Pumer Hours Tested 24	3 4,0 9,8 RECORD BOTTOM ber) c foot 9,807 Method (Flowing Choke Size 2!!	80' 30' 63' SACKS CEME Pling, gas lift, p Prod*n. For Test Period	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH II 9,799 	375 200 300 \$0. \$12E 2-3/8" CID, SHOT, FRA TERVAL - 9,807 \$9,807 \$9,807 \$9,807 \$9,807 \$342	SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Bbl. 264	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA Prod. Gas - Oil Ratio 1050-1		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test	54.50# 24# 11.6# LINER TOP interval, size and number interval, size and number two holes per 2, 9804 and 2 Production Kobe Pum Hours Tested 24 Casing Pressure	3 4,0 9,8 RECORD BOTTOM ber) c foot 9,807 Method (Flowing Dhoke Size	80' 30' 63' SACKS CEME Pl ing, gas lift, p Prod'n. For Test Period Oil – Bbl.	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN 9,799	375 200 300 50. SIZE 2-3/8'' CID, SHOT, FRA RTERVAL - 9,807 CID, SHOT, FRA CID, SHOT, SHOT, FRA CID,	SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Bisl. 264 r - Bbl.	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA MCA Bas - Oil Ratio		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test 5-16-69 Flow Tubing Press. 1600#	54.50# 24# 11.6# LINER TOP TOP Interval, size and number two holes per 02, 9804 and 9 Production Kobe Pun Hours Tested 24 Casing Pressure Packer	3 4.0 9.8 RECORD BOTTOM ber) foot 9,807 Method (Flowing) Choke Size 2!! Calculated 24- dour Rate	80' 30' 63' SACKS CEME Pling, gas lift, p Prod*n. For Test Period	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH II 9,799 	375 200 300 50. SIZE 2-3/8'' CID, SHOT, FRA RTERVAL - 9,807 CID, SHOT, FRA CID, SHOT, SHOT, FRA CID,	SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Bisl. 264	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA Cas - Oil Ratio 1050-1 Oil Gravity - API (Corr.) 46.5		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (I 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test 5-16-69 Flow Tubing Press. 1600# 34. Disposition of Gas (S	54.50# 24# 11.6# LINER TOP interval, size and number interval, size and number two holes per 02, 9804 and 2 Production Kobe Pum Hours Tested 24 Casing Pressure Packer Sold, used for fuel, ver	3 4,0 9,8 RECORD 30TTOM ber) foot 9,807 Method (Flowing Denoke Size 2!! Calculated 24- dour Rate inted, etc.)	80' 30' 63' SACKS CEME Pl ing, gas lift, p Prod'n. For Test Period Oil – Bbl.	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN 9,799	375 200 300 50. SIZE 2-3/8'' CID, SHOT, FRA RTERVAL - 9,807 CID, SHOT, FRA CID, SHOT, SHOT, FRA CID,	SX. SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Biol. 264 T - Biol. 264 Test Witnesse	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA Bas - Oil Ratio 1050-1 Oil Gravity - API (Corr.) 46.5 ed By		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (I 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test 5-16-69 Flow Tubing Press. 1600# 34. Disposition of Gas (S Vented unti	54.50# 24# 11.6# LINER TOP TOP Interval, size and number two holes per 02, 9804 and 9 Production Kobe Pun Hours Tested 24 Casing Pressure Packer	3 4,0 9,8 RECORD 30TTOM ber) foot 9,807 Method (Flowing Denoke Size 2!! Calculated 24- dour Rate inted, etc.)	80' 30' 63' SACKS CEME Pl ing, gas lift, p Prod'n. For Test Period Oil – Bbl.	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN 9,799	375 200 300 50. SIZE 2-3/8'' CID, SHOT, FRA RTERVAL - 9,807 CID, SHOT, FRA CID, SHOT, SHOT, FRA CID,	SX. SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Biol. 264 T - Biol. 264 Test Witnesse	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA Cas - Oil Ratio 1050-1 Oil Gravity - API (Corr.) 46.5		
13-3/8" 8-5/8" 4-1/2" 29, SIZE 31. Perforation Record (I 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test 5-16-69 Flow Tubing Press. 1600# 34. Disposition of Gas (S Vented unti 35. List of Attachments	54.50# 24# 11.6# LINER TOP TOP interval, size and nume wo holes per 2, 9804 and 2 Production Kobe Pum Hours Tested 24 Casing Pressure Packer Sold, used for fuel, ver 1	3 4,0 9,8 RECORD BOTTOM ber) foot 9,807 Method (Flowing) Choke Size 211 Calculated 24- Hour Rate nuted, etc.)	80' 30' 63' SACKS CEME Pl ing, gas lift, p Prod'n. For Test Period Oil – Bbl.	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN 9,799	375 200 300 50. SIZE 2-3/8'' CID, SHOT, FRA RTERVAL - 9,807 CID, SHOT, FRA CID, SHOT, SHOT, FRA CID,	SX. SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Biol. 264 T - Biol. 264 Test Witnesse	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA Bas - Oil Ratio 1050-1 Oil Gravity - API (Corr.) 46.5 ed By		
13-3/8" 8-5/8" 4-1/2" 29, SIZE 31. Perforation Record (I 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test 5-16-69 Flow Tubing Press. 1600# 34. Disposition of Gas (S Vented unti 35. List of Attachments Log and Dey	54.50# 24# 11.6# LINER TOP TOP Interval, size and nume wo holes per 02, 9804 and 9 Production Kobe Pum Hours Tested 24 Casing Pressure Packer Sold, used for fuel, ver 1 connected to	A 4,0 9,8 RECORD BOTTOM ber) foot 9,807 Method (Flowing Choke Size 2!! Calculated 24- Hour Rate inted, etc.) coline	80' 30' 63' SACKS CEME Pling, gas lift, p Prod*n. For Test Period Oil – Bbl. 326	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH II 9,799 	375 200 300 \$0. \$12E 2-3/8" CID, SHOT, FRA TERVAL - 9,807 \$9,807 \$9,807 \$9,807 \$9,807 \$9,807 \$200 \$100 \$100 \$100 \$100 \$100 \$100 \$100	SX. SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Bbl. 264 Test Witnesse L. G.	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA Cas - Oil Ratio 1050-1 Oil Gravity - API (Corr.) 46.5 ed By Helton		
13-3/8" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (I 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test 5-16-69 Flow Tubing Press. 1600# 34. Disposition of Gas (S Vented unti 35. List of Attachments Log and Dev 36. I hereby certify that it	54.50# 24# 11.6# LINER TOP interval, size and number interval, size and number two holes per 2, 9804 and 2 Production Kobe Pumer Hours Tested 24 Casing Pressure Packer - I connected to the information shown	A 4,0 9,8 RECORD BOTTOM ber) foot 9,807 Method (Flowing Choke Size 2!! Calculated 24- Hour Rate inted, etc.) coline	80' 30' 63' SACKS CEME Pling, gas lift, p Prod*n. For Test Period Oil – Bbl. 326	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH II 9,799 	375 200 300 \$0. \$12E 2-3/8" CID, SHOT, FRA TERVAL - 9,807 \$9,807 \$9,807 \$9,807 \$9,807 \$9,807 \$200 \$100 \$100 \$100 \$100 \$100 \$100 \$100	SX. SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Bbl. 264 Test Witnesse L. G.	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA Cas - Oil Ratio 1050-1 Oil Gravity - API (Corr.) 46.5 ed By Helton		
13-3/8" 8-5/8" 4-1/2" 29, SIZE 31. Perforation Record (I 1/4" shot, 9,799, 9,80 33. Date First Production 5-15-69 Date of Test 5-16-69 Flow Tubing Press. 1600# 34. Disposition of Gas (S Vented unti 35. List of Attachments Log and Dey	54.50# 24# 11.6# LINER TOP interval, size and number interval, size and number two holes per 2, 9804 and 2 Production Kobe Pumer Hours Tested 24 Casing Pressure Packer - I connected to the information shown	A 4,0 9,8 RECORD BOTTOM ber) foot 9,807 Method (Flowing Choke Size 2!! Calculated 24- Hour Rate inted, etc.) coline	80' 30' 63' SACKS CEME Pling, gas lift, p Prod*n. For Test Period Oil – Bbl. 326	17-1/2" 11-1/2" NT SCREEN 32. A DEPTH IN 9,799	375 200 300 \$0. \$12E 2-3/8" CID, SHOT, FRA TERVAL - 9,807 \$9,807 \$9,807 \$9,807 \$9,807 \$9,807 \$200 \$100 \$100 \$100 \$100 \$100 \$100 \$100	SX. SX. SX. TUBING R DEPTH SET 9,700' CTURE, CEMENT AMOUNT AND 500 gal. Well St Water - Bbl. 264 Test Witnesse L. G.	RECORD PACKER SET 9,695' SOUEEZE, ETC. KIND MATERIAL USED MCA MCA MCA Bas - Oil Ratio 1050-1 Oil Gravity - API (Corr.) 46.5 ed By Helton		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2160	T.	Canyon	T .	Ojo Alamo	Т.	Penn. ''B''
T. Salt	T.	Strawn	. T.	Kirtland-Fruitland	T.	Penn. "C"
				Pictured Cliffs		
				Cliff House		
T. 7 Rivers <u>2856</u>	T .	Devonian	. Т.	Menefee	Т.	Madison
T. Queen	T.	Silurian	. т.	Point Lookout	Т.	Elbert
T. Grayburg	T.	Montoya	- T.	Mancos	Т.	McCracken
T. San Andres <u>3930</u>	T.	Simpson	- T.	Gallup	т.	Ignacio Qtzte
T. Glorieta	Т.	McKee	_ Ba	se Greenhorn	Т.	Granite
T. Paddock	T.	Ellenburger	- T.	Dakota	Т.	
T. Blinebry	Т.	Gr. Wash	- T.	Morrison	Т.	
T. Tubb 6890	<u> </u>	Granite	_ T.	Todilto	Т.	
T. Drinkard	Т.	Delaware Sand	- T.	Entrada	Т.	
	T.	Bone Springs	- T.	Wingate	. Т.	
T. Wolfcamp <u>9115</u>	_ т.		_ Т.	Chinle	. T.	
	Т.		- T.	Permian	Т.	
T Cisco (Bough C) 9795	T.		<u> </u>	Penn. ''A''	Т.	······

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 140 2155 2725 2795 3930 5406 5890			Formation Sand and caliche Red Bed and Salt Anhydrite and Salt Sand and Shale Anhydrite and Salt Dolomite and Lime Lime with Shale Sand and Lime Lime and Shale	From	Το		Formation